

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

PO Box 2490 Hobbs, NM 88240

505/293-7106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

955' FNL & 1685' FWL

At top prod. interval reported below

995' FNL & 1685' FWL

At total depth

995' FNL & 1685' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/12/80

16. DATE T.D. REACHED

10/7/80

17. DATE COMPL. (Ready to prod.)

7/8/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 6470' KB 6482'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7337'

21. PLUG, BACK T.D., MD & TVD

5528'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4787 - 5164'

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	494'	13 3/4"	450 sacks	
7"	20#	3037'	8 3/4"	250 sacks	
4 1/2"	11.6#, 10.5#	7335'	6 1/4"	220 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5205'	

31. PERFORATION RECORD (Interval, size and number)

4787-5194' w/2 SPF 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4787-5194'	Acidized w/1500 gals 15% acid
4787-5194'	Frac w/86,982 gals low gel 18#
	frac fluid w/120,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION: 7/8/01		PRODUCTION METHOD (<i>Flowing, gas lift, pumping - size and type of pump</i>) Flowing				WELL STATUS (<i>Producing or shut-in</i>) Producing	
DATE OF TEST 7/31/01	HOURS TESTED 12	CHOKE SIZE 64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 4	GAS - MCF. 204	WATER - BBL. 40	GAS - OIL RATIO 51,000
FLOW. TUBING PRESS. 55	CASING PRESSURE 295	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. CORD	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kelly Cook TITLE Admin. Assistant DATE October 30, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

K