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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Trix</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>	
12. County <b>Rio Arriba</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator <b>W. M. Gallaway</b>
3. Address of Operator <b>101-2 Petroleum Plaza Bldg., Farmington, N. M. 87401</b>	4. Location of Well UNIT LETTER <b>B</b> <b>790</b> FEET FROM THE <b>North</b> LINE AND <b>1850</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>26N</b> RANGE <b>2W</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>7142 GR</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Water shut off</b> <input checked="" type="checkbox"/>

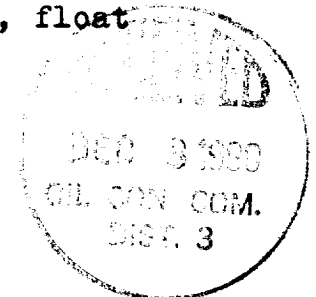
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-13-1980 ran 202' of 8 5/8" 24# surface casing, cemented with 100 sacks (circulated to surface), waited 16 hours, tested for 10 minutes to 1000#, held pressure.

On 10-27-1980 ran 6088.96' of new 4 1/2" 10.5# long string casing, cemented with 400 sacks 65-35, 10% salt, 2% Bentonite and Gilsonite. Bumped plug under 1500# pressure, held 10 min., released, float held. Estimated cement top on 4 1/2" casing @ 3500'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W M Gallaway TITLE Operator DATE Dec. 2, 1980.

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 3 1980

CONDITIONS OF APPROVAL, IF ANY: