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| DISTRIBUTION           |     |   |  |
| SANTA FE               |     |   |  |
| FILE                   |     |   |  |
| u.s.g.s.               |     | Ì |  |
| LAND OFFICE            |     |   |  |
| TRANSPORTER            | OIL |   |  |
|                        | GAS |   |  |
| OPERATOR               |     |   |  |
| BRODATION OFFICE       |     |   |  |

II.

III.

IV.

| DISTRIBUTION   | NEW MEXICO OIL C   | CONSERVATION COMMISSION Form C-104                   |  |                                       |
|--|--|--|--|---------------------------------------|
| SANTA FE   | 1  | FOR ALLOWABLE  | Supersedes Old C-104 and C-11 Effective 1-1-65 |                                       |
| FILE   | 4  | AND  |  | Firective 1-1-92                      |
| u.s.g.s.   | AUTHORIZATION TO TRA   | INSPORT OIL AND N                                    | ATURAL GAS                                     |                                       |
| LAND OFFICE  | _  |  |  |                                       |
| TRANSPORTER GAS  |  |  |  |                                       |
| OPERATOR   |  |  |  |                                       |
| PRORATION OFFICE   |  |  |  |                                       |
| Operator   |  |  |  |                                       |
| W. H. CALLAWAY   |  |  |  |                                       |
| Address  |  |  |  |                                       |
|  | aza Bl ${f d}_{f eta}$ ., Farmington, Ne                             | ew Mexico 07401                                      |  |                                       |
| Reason(s) for filing (Check proper box                         | )  | Other (Please  | xplain)  |                                       |
| New Well   | Change in Transporter of:  |  |  |                                       |
| Recompletion   | Oil Dry Ga   | s  |  |                                       |
| Change in Ownership  | Casinghead Gas A Conden  | isate  |  |                                       |
| If change of ownership give name and address of previous owner |  |  |  |                                       |
|  |  |  |  |                                       |
| DESCRIPTION OF WELL AND Lease Name                             | LEASE   Well No.   Pool Name, Including Fo                           | ormation   | (ind of Lease                                  |                                       |
| Trix   | 1 Blanco Mesave  |  | itate, Federal or Fee                          | Fee No.                               |
|  | I Blanco nesave  | 3 1, 1343  | sidie, redeidrot ree                           | P 66:                                 |
| Location   |  | * o # a  |  |                                       |
| Unit Letter ; 79   | 90 Feet From The North Lin   | e and <u>1850</u>                                    | Feet From The                                  | East                                  |
| Line of Section 5 To   | wnship 26 North Range 2  | West , NMPM,   | Rio Arriba                                     | l County                              |
| DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GA  | S  |  |                                       |
| Name of Authorized Transporter of Oil                          | or Condensate 🕺  |  | which approved copy                            | of this form is to be sent)           |
|  | tion Permian (Eff. 9 / 1 /87)  | P. O. Box 1183                                       |  |                                       |
| Name of Authorized Transporter of Ca                           | singhead Gas 📉 💮 or Dry Gas 🦳  | Address (Give address to                             | which approved copy                            | of this form is to be sent)           |
| Northwest Pipeline (   | Corporation  | P. O. Box 90,  | armington,                                     | . E. 87401                            |
| If well produces oil or liquids,                               | Unit Sec. Twp. Rge.  | Is gas actually connected                            | ? When   |                                       |
| give location of tanks.  | B   5   26N   2W   | Мо   | Hay,   | 1981                                  |
| If this production is commingled wi COMPLETION DATA            | th that from any other lease or pool,                                | give commingling order a                             | number:  |                                       |
|  |  | New Well Workover                                    | Deepen Plug E                                  | Back   Same Res'v. Diff. Res'v.       |
| Designate Type of Completic                                    | on — (A)   | X  | l I  | l 1                                   |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T  |                                       |
| 10-13-80   | 10-27-80   | 6118'  |  | S071 *                                |
| Elevations (DF, RKB, RT, GR, etc.)                             | Name of Producing Formation  | Top Oil/Gas Pay                                      | Tubin  | g Depth                               |
| 7142 GR  | Blanco Mesaverde   | <b>587</b> 5 <b>1</b>                                |  | 5921.11'                              |
| Perforations   |  |  | •  | Casing Shoe                           |
| 58 <b>7</b> 5 <b>' - 5</b> 9 <b>6</b> 8                        |  |  |  | 5088 <b>.</b> 96 <b>'</b>             |
|  | TUBING, CASING, AND  | CEMENTING RECORD                                     |  | · · · · · · · · · · · · · · · · · · · |
| HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET  | •  | SACKS CEMENT                          |
| 12 1/4"  | 8 <b>5/</b> 8"   | 2021   |  | 100 sacks                             |
| 7 7/8"   | 4 1/2"   | 6088.961   |  | 400 sacks                             |
| 4 1/2"   | 2 3/8"   | 5921.11'   |  | None                                  |
|  |  | <u> </u>   |  |                                       |
| TEST DATA AND REQUEST F  |  |  | of load oil and mus                            | t be equal to or exceed top allow-    |
| OIL WELL   |  | pth or be for full 24 hours) Producing Method (Flow, |  |                                       |
| Date First New Oil Run To Tanks                                | Date of Test   | Producing Method (F tow,                             | pump, gas tijt, etc.)                          |                                       |
|  |  | Casing Pressure                                      | Choke  | Size                                  |
| Length of Test   | Tubing Pressure  | Cdsing Pressure                                      | Cnoke  | 5120                                  |
| Actual Prod. During Test                                       | Oil-Bbls.  | Water - Bbls.  | Gqs-1  | MÖF                                   |
|  |  |  |  |                                       |
| GAS WELL   |  |  |  | •                                     |
| Actual Prod. Test-MCF/D  | Length of Test   | Bbls. Condensate/MMCF                                | Gravit   | y of Condensate                       |
| 931  | 3 hours  | 3 bbls.  |  | 58                                    |
| Testing Method (pitot, back pr.)                               | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-                               | n) Choke                                       |                                       |
| Back Pressure  | <b>172</b> 6   | 1726   |  | 3/4"                                  |
| CERTIFICATE OF COMPLIAN  | CE   | ! I  | DISERVATION                                    |                                       |
|  |  |  | APR 2319                                       | 81                                    |
| I hereby certify that the rules and                            | regulations of the Oil Conservation                                  | /  |  | •                                     |
| Commission have been complied v                                | with and that the information given best of my knowledge and belief. | OF IC . IL EDANY T CHAVET                            |  |                                       |
| moove is true and complete to the                              | . Does or my knowledge and benefit                                   | SUPERVISOR DISTRICT # 9                              |  |                                       |
| Telma Ma   |  | TITLE  |  |                                       |
| - Word Ma  |  | This form is to !                                    | e filed in complia                             | nce with RULE 1104.                   |

| above is time and complete to the past of my knowledge and past |  |
|---|--|
| WM Halloway   |  |
| (Signature)   |  |
| Operator  |  |
| (Title)   |  |

April 22, 1981

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply