

COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <u>Palmer Oil and Gas Company</u> 3. Address of Operator <u>P.O. Box 2564 Billings, Montana 59103</u> 4. Location of Well UNIT LETTER <u>N</u> , <u>1700</u> FEET FROM THE <u>West</u> LINE AND <u>800</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>26N</u> RANGE <u>2W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County <u>Rio Arriba</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Stevenson</u> 9. Well No. <u>No. 3</u> 10. Field and Pool, or Wildcat <u>Blanco-Mesaverde</u>
--	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well failed to produce gas in economic quantities after setting and cementing to surface 10.5# and 11.6# 4 1/2" casing and perforating the lower Mesaverde section from 5789' to 5939'. This section was fracked with 60,000 lbs. sand. A retrievable bridge plug was set at 5590' and the upper Mesaverde was perforated from 5456' to 5569' and fracked with 60,000 lbs. sand. 2 3/8" tubing is landed at 5792' KB. In June 1977, the lower perfs were squeezed with 200 gr. Class "G". Lower Mesaverde was perforated from 5824-36' and fracked with 35,000 lbs. sand. The well will not unload and produce. The well is presently shut in.

We propose to plug and abandon the well as follows:

1. Spot ⁵⁸³⁶ 25 sx cement from ⁵²⁰⁴ 5550' to 5250'
2. Spot 25 sx cement from 2750' to 2450'
3. Spot 25 sx cement from 300' to surface.
4. Pump 25 sx cement into bradenhead (if possible)
5. Remove tubinghead and install dry hole marker.
6. 10 3/4 in and out across base of Ojo Alamo

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold W. Fledge TITLE Agent DATE 3-14-1978

APPROVED BY AR Dendrick TITLE DATE MAR 16 1978

CONDITIONS OF APPROVAL, IF ANY: