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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Stevenson

9. Well No.

No. 3

10. Field and Pool, or Wildcat

Blanco-Mesaverde

2. Name of Operator

Palmer Oil & Gas Company

3. Address of Operator

P. O. Box 2564, Billings, Montana 59103

4. Location of Well

UNIT LETTER N LOCATED 1700 FEET FROM THE West LINE AND 800 FEET FROM

THE South LINE OF SEC. 5 TWP. 26N RGE. 2W NMPM

12. County

Rio Arriba

15. Date Spudded

4/12/77

16. Date T.D. Reached

5/2/77

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

7115 GL, 7126 KB

19. Elev. Casinghead

20. Total Depth

6032'

21. Plug Back T.D.

5983'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

Well plugged and abandoned November 22, 1978 (see reverse side for plugs)

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Schlumberger FDC/CNL-GR

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	257' KB	12-1/4"	225 sx	
4-1/2"	10.5 & 11.6	6026'	7-7/8"	485 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8" 5792' KB

31. Perforation Record (Interval, size and number)

5939-5792 - 38 shots
5565-69, 5546-50, 5476-80, 5456-58 - 28 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5456-5569	750 gal. 15% HCL; 45,230 gal. 30# gel, 2% KCL, 20,000# 20/40 sd, 40,000# 10/20 sd
5824-36	33,000 gal WF-40, 1% KCL, 25,000# 20/40 sd, 10,000# 10/20 sd, 24 scf/b nitrogen

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

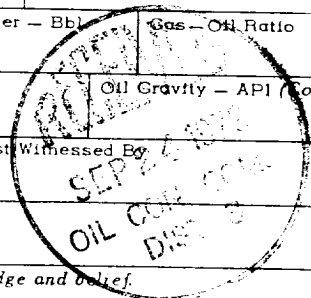
Grace E. Brown
Grace E. Brown

TITLE

Assistant Secretary

DATE

9/19/79



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3270	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3404	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3624	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5452	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5482	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5788	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5944	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Plugged and abandoned as follows:				
			Plug #1 - 5836-5204 - 50 sx				
			Plug #2 - 3280-3260 - 10 sx				
			Plug #3 - 2750-2450 - 25 sx				
			Plug #4 - 300-Surf - 25 sx				
			Plug #5 - Top Surf. - 5 sx				