5. LEASE

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

| DEPARTMENT OF THE INTERIOR  | Jicarilla Contract 155  |
|---|---|
| GEOLOGICAL SURVEY   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |
|   | - <u>Jicarilla Apache</u>   |
| SUNDRY NOTICES AND REPORTS ON WELLS   | 7. UNIT AGREEMENT NAME  |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  | 8. FARM OR LEASE NAME   |
| Testron, doctronia to   | Jicarilla Contract 155  |
| 1. oil gas well other   | 9. WELL NO.   |
| 2. NAME OF OPERATOR   | 25  |
| AMOCO PRODUCTION COMPANY  | 10. FIELD OR WILDCAT NAME   |
| 3. ADDRESS OF OPERATOR  | Otero Chacra/Gonzales Mesaverde   |
| 501 Airport Drive, Farmington, NM   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR                                 |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  | AREA SW/4 SE/4 Section 30   |
| below.) 1080' FSL x 1570' FEL   | T26N, R5W   |
| AT SURFACE: Samo  | 12. COUNTY OR PARISH 13. STATE  |
| AT TOP PROD. INTERVAL:  AT TOTAL DEPTH:  Same   | Rio Arriba NM   |
| AT TOTAL DEFITI.  | 14. API NO.   |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |
|   | 15. ELEVATIONS (SHOW DF, KDB, AND WD)                                       |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  | 6572' GL  |
| TEST WATER SHUT-OFF   |   |
| EDACTION TOTAL  |   |
| SHOOT OR ACIDIZE  REPAIR WELL   | (NOTE: Report) esults of multiple completion or zone change on Form 9-330.) |
| REPAIR WELL   | (NOTE: Report) results of multiple completion or zone                       |
| PULL OR ALTER CASING UMLTIPLE COMPLETE  | (NOTE: Report results of multiple completion or zone change on Form 9-330.) |
| CHANGE ZONES  | GTCN, N. M. COLL.   |
| ABANDON* □ □ \ cool   | GTOWN.  |
| (other) Completion U. Spirit  |   |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine | directionally drilled, give subsurface locations and                        |
| Completion operations commenced on 1-31-81. Total   |   |
| lugback depth is 5325'. Perforated intervals fro  |   |
| 182-5186', 5207-5212', 5227-5231', and 5262-5270'   |   |
| 32, .4" holes. Sand water fraced mesaverde with   |   |
| nd 102,000% of 10-20 sand. Perforated intervals   | from 49/4-4982', 4990-4996',  |
| nd 5005-5012' with 2 spf, a total of 42, .4" hole   | s. Squeezed the perforations  |
| ith 100 sx of Class "B" Neat cement. Perforated   |   |
| 888 with 4 spf, a total of 24, .38" holes. Frace  |   |
| of foam and 33,000# of 10-20 sand. Perforated int   | ervais from 3/81-3813' with   |
| e spf, a total of 64, .38" holes. Fraced chacra w   |   |
| and 93,500 $\#$ of 10-20 sand. Landed 2 $1/16$ " mesave   |   |
| chacra tubing at 3890'. Swabbed the well and rele   | ased the rig on 2-23-81.  |

\_\_\_\_\_ Set @ \_\_\_\_\_ Ft. Subsurface Safety Valve: Manu. and Type 18. I hereby certify shateher foregoing is true and correct SIGNED \_ B B SYODODA 2/25/81 TITLE Dist. Admin. Supvr. DATE (This space for Federal or State office use) \_\_\_\_\_\_ TITLE \_ \_\_\_\_\_ DATE \_\_\_\_ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

MAR 4 1981

