UNITED STATES

UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	Jicarilla Apache 102			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	Jicarilla Apache			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas 🕝	Jicarilla Apache 102			
well well tother	9. WELL NO.			
2. NAME OF OPERATOR	13E			
Amoco Production COmpany	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Basin Dakota			
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/4, SE/4, Section 10			
below.)	T26N, R4W			
AT SURFACE: 1520 FSL x 1120 FEL Section 10,	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Same T26N, R4W	Rio Arriba NM			
Dame	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22499			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6801 GL			
TEST WATER SHUT-OFF TRACTURE TREAT	D			
SHOOT OR ACIDIZE JAN 2 198; REPAIR WELL JAN 2 198;	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			
MULTIPLE COMPLETE US. GEOLOGICAL SUC	VCV.			
CHANGE ZONES FARMMONDY, N. C.				
ABANDON*				
(other) Completion				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly stating estimated date of starting any proposed work. If well is described by the starting and proposed work.	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and			

measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations began on 11-5-80. Total depth of the well is 7931', and plug back depth is 7885'. Perforated intervals from 7652' to 7704', 7792' to 7812', and from 7832' to 7842', with 2 spf, a total of 176, .38" holes. Sand water fraced with 132,000 gal of frac fluid and 440,000# 20-40 sand. Landed 2 3/8" tubing at 7858'. Swabbed the well and released the rig on 11-9-80.

			/ * **		\.	
Subsurface Safety Valve: Manu. and Type				se @	N E Ft.	:
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and co	rrect	Supur.	DATE	12-30-80	DIGT. S	A Partie
		r State office us		11 30 30		
APPROVED BY ACCEPTED FUNDICOURS OF APPROVED FUNDITIONS OF APPROVED FUNDINS APPROVED FUNDITIONS OF APPROVED FUNDITIONS OF APPROVED FUNDITI	LE		DATE			

JAN 0 7 1981

FARMINGTON DISTRICT

*See Instructions on Reverse Side

