OIL CONSERVATION DIVISION

	DISTRIBUTION		OX 2088	
	FILE	SANTA L. MEN MEXICO OF SOL		
	LAND OFFICE			
	REQUEST FOR ALLOWABLE AND			
	OFFIATOR	ALITHOPIZATION TO TRANSPORT OIL AND NATURAL CAS		
I.	PROPATION OFFICE Cjerotor			
	Amogo Production Company			
	Address Control Company			
	501 Aiport Drive, Farmington, NM 87401 Francis) for tiling (Check proper box)		Other (Flease explain)	
			Since (7 it date explains)	
	Recompletion	eii Dry G	-3 <u> </u>	
	Change In Ownership	Casinghead Gas Conde	rsate	
	If change of ownership give name and address of previous owner			
	·	LEACE		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	crmation Kind of Leas	Lease No. Jicarilla
	Jicarilla Apache 102	13E Basin Dakot	a State, Federa	or Fee Federal Apache 10
	Unit Letter I: 1520 Feet From The South Line and 1120 Feet From The East			
	Line of Section 10 Tov	vnahip 26N Range	<u>'W</u> , NMPM, Rio	Arriba County
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Accress (Give address to which appro	ved copy of this form is to be sent)
	Northwest Pipeline		P.O. Box 90, Farmingto	n, NM 87 401
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en en
	If this production is commingled with that from any other lease or pool, give commingling order number:			
ĮV.	COMPLETION DATA			
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	resing Depth
	Perforations			Depth Casing Shoo
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENENT
	THOSE STATE		•	
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIL WELL Dute First New Oil Run To Tenks	able for this de	esth or be for full 24 hours) - Producing Method (Flow, pump, gas b	ye, esc.)
	Built / Max Mow On Max To 7 and			
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Street & Barrier
	Actual Prod. During Test	Oil-951a.	Water-Bbls.	Cos-MCF 1981
	Ketadi yilda. Baling 1991			V - SUN COM
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Constinuate
	Testing Method (pilot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CT	CERTIFICATE OF COMPLIANC	YF	OIL CONSERVA	TION DIVISION
₹ I.	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAY 4 1981	
			APPROVED MAY 4 1981 . 19	
			TITLE SUPERVISOR DISTRICT	
	Original Signed By E. E. SVOBODA		This form is to be filed in compliance with MULE 1104.	
			If this is a request for allowable for a newly drilled or despended	
	· ·	nwe) .	tests taken on the wall in accordance with RULE 111.	
	District Administr	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.	

VI

May 1, 1981

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.