

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-78

JUL 14 1982
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Amoco Production Company	
Address 501 Airport Dr., Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name Jicarilla Apache A No. 118	Well No. 6	Pool Name, Including Formation Capitan Pictured Cliffs	Kind of Lease State, Federal or Fee Indian
Location			Lease No. Jicarilla Apache A #118
Unit Letter N	840	Feet From The South	Line and 1800
Line of Section 35			Township 26N
Range 3W			County Rio Arriba

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	P. O. Box 90, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	NO

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 10-12-80	Date Compl. Ready to Prod. 6-26-82
Elevations (DF, RKB, RT, GR, etc.) 7388 GL	Name of Producing Formation Pictured Cliffs
Perforations 3951 - 4011'	Total Depth 6312'
	P.B.T.D. 5610'
	Top Oil/Gas Pay 3951'
	Tubing Depth 4178'
	Depth Casing Shoe 6311'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	297'	260 sx
8-3/4"	7"	6311'	960 sx
	2-3/8"	4178'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 764	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 865 psig	Casing Pressure (shut-in) 865 psig	Choke Size .75"

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	7-24-82 JUL 25 1982
Admin. Supvr.	APPROVED Original Signed by CHARLES GHOLSON
7-13-82	BY
	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allowable on new and recompleted wells.
	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of conditions.