STATE OF NEW MEXICO

Y AND MINERALS DEPARTMENT

MOT AND MINACE	IMLO L	76-7	4D LI
98. OF COPICE RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			L_
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

Admin. Supvr.

1-13-83

(Title)

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DECLIEST EOD ALLOWARIE

	Form 2-104 Revised 10-1-78		
A	Revj/sed 10-1-78		
	Κ.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

TRANSPORTER OIL	REQUEST FOR			
CAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROBATION OFFICE	ACTIONIZATION TO TRANSI	ONT OIL AND HATOKAL OAD		
Operator				
Amoco Production Compa	iny			
Address	instan NM 97/01			
501 Airport Dr., Farmi Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate 🔼		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE	Nied of Leave		
Lease Name Tricondillo Amocho A 716	Well No. Pool Name, including Fo	*	Julian Feating	
Jicarilla Apache A 118) 0 Constant Field	ired Cills - State, recent	or Fee Federal Apache A 118	
Location N 840	Feet From The South Line	e and 1800 Feet From T	**	
Unit Letter;	Feet From The State Line	e and 1800 Feet From T	he WEST	
Line of Section 35 Tow	mship 26N Range 3	BW , NMPM, Rio	Arriba County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv		
Plateau, Inc.		P. O. Box 26251, Albuq		
Name of Authorized Transporter of Cas	inghead Gas per Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
1/Octhand Rip	Marie Mass	Is gas actually connected? Whe	116(0x 1111181144)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	" <i>O</i>	
give location of tanks.	<u> </u>			
	h that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Designate Type of Completio	n = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			D. A. Carda Share	
Perforations			Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
1101 F 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CRSING & TODING SIZE			
			<u> </u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil i	and must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas is)	.,,	
the set Table	Tubing Pressure	Casing Pressure	Chords 1818	
Length of Test		₩		
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF	
		JAH 1	7 1983	
	<u></u>	Call Co.		
GAS WELL		OIL COI	<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF DIST	Chavity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION DIVISION		
		APPROVED	JAN 1 7 1983	
hereby certify that the rules and r	egulations of the Oil Conservation			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Stated by FRIGHT T CHAVEZ		
		SUPERVISOR DISTRICT # 3		
	1	TITLE	and the second second second	
Original Signed By		This form is to be filed in c	compliance with RULE 1104.	
B.T. Roberson	Price 1	II	ujed by a tabulation of the deviation	
(Signa	new ey	tests taken on the well in accor	dance with RULE 111.	