UNITED STATES DEPARTMENT OF THE INTERIOR

| UNITED STATES | 5. LEASE Jicarilla Apache A No. 118 |
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| DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME |
| Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas X other | Jicarilla Apache A No. 118 9. WELL NO. |
| 2. NAME OF OPERATOR | 6 |
| Amoco Production Company | <pre>10. FIELD OR WILDCAT NAME Gavilan Pictured Cliffs</pre> |
| 3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA SE/4, SW/4, Section 35, T26N, R3W |
| AT SURFACE: 840' FSL x 1800' FWL | 12. COUNTY OR PARISH 13. STATE |
| AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same | Rio Arriba New Mexico 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | 30-039-22508 15. ELEVATIONS (SHOW DF, KDB, AND WD) 7388' GL |
| REQUEST FOR APPROVAL TO: SUBSEQUENT_REPORT OF: | 7500 03 |
| TEST WATER SHUT-OFF | 750 (|
| FRACTURE TREAT | |
| REPAIR WELL US JUN 200 | (NOTE: Report results of multiple completion or zone change on Form 9-330.) |
| PULL OR ALTER CASING | change on Form 9-350.) |
| CHANGE ZONES | |
| ABANDON* [] X (other) P x A Mesaverde Formation | |
| | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined | irectionally offiled, give substitute locations and |
| P x A operations on Mesaverde formation comes well is 6318' and new plug back total depth is | nced 6-8-82. Total depth of the s 5610'. The procedure was as |
| follows: | |
| 1. Trip out with rods and mud. | |
| 2. Kill P.C. formation with 100 BBLS formation | on water |
| 3. Install B.O.P. and release packer4. Trip out with 2-3/8" tubing and packer | |
| 4. Trip out with 2-3/8" tubing and packer 5. Trip in with 2-3/8" tubing and Baker ceme | nt retainer and set @ 5610' |
| 6. Squeeze under retainer the Mesaverde with | 100 sx class B neat cement at 1200 PSI |
| 7. Trip out with tubing and stinger | |
| 8. Trip in and land $2-3/8$ " tubing at 4178' | |
| 9. Nipple down BOP and nipple up well head. | (OVER) |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| | |
| 18. Thereby certiforthat the top gaing is true and correct SIGNED | Fr. DATE 6-21-82 |
| (This space for Federal or State o | ffice use) |
| Tratus : | DATE |
| CONDITIONS OF APPROVAL, IF ANY | oppmen con pro sin |
| OIL CON. COMStructions on Reverse DIST. 3 | AGGEPTED FOR RECORD |
| OIL COM. Co. Instructions on Reverse | Side 25 1982 |
| A-WOCG | FARMMOTOU CLISTING! |

8Y___