

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 2038 Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1550' FSL & 950' FWL**
AT TOP PROD. INTERVAL: **Same**
AT TOTAL DEPTH: **Same**
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) **Casing & Cement**

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED

NOV 10 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-17-80 Spud 14-3/4 surface.

**10-19-80 Drilled 327' ran 7 joints 309.8' 32.75# H40 ST&C casing set at 324 K.B.
Cemented with 300 sacks class B 2% CaCl $\frac{1}{2}$ # cellflake. Circulate 28 BBL cement to surface.**

10-24-80 Drilled to 4033'. Ran 96 joints 4018, 7-5/8" casing. 26.4# & 29.7# K55-N80 set at 4031'. Cemented with 175 sacks 65-35 poz & 12% gel & $\frac{1}{2}$ # celophane flake/sacks. Followed by 100 sacks C/B & 2% CACL & $\frac{1}{2}$ # celophane flakes. Ran Temp Surcey top of cement at 2250.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *John H. Erickson* TITLE **Drilling Supt.** DATE **11-3-80**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

BW

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10-30 Drilled to T.D. 8300'. Ran FDC & CNL, IES, GR. GPO: 1975 O-214-146

10-31 Ran 112 Joints of 4512.17', 5 1/2" K55 15.5# & 17# Casing. Liner top at 3750'. Cemented with 375 sacks 50-50 poz & 4% gel & 10# gilsonite sack. Casing set at 8262' with liner top at 3750'.