5. LEASE

Contract No. 150

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
destodione of the	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
eservoir. Use Form 9-331-C for such proposals.)	Jicarilla "G"
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	4-E
Supron Energy Corporation	10. FIELD OR WILDCAT NAME Basin Dakota
3 ADDRESS OF OPERATOR	
P.O. Box 808. Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	Sec. 11, T-26N, R-5W, N.M.P.M.
below.) AT SURFACE: 1800 Ft./N; 630 Ft./W line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD INTERVAL: Same as above	Rio Arriba New Mexico
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	7267 R.K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	and the same of th
TEST WATER SHUT-OFF	CEIVED TO THE
FRACTURE TREAT	CEIVE
SHOOT OR ACIDIZE	1000
REPAIR WELL \Box \Box \Box \Box	CT SNOTIFE Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	GEOLOGICAL SURVEY
CHANGE ZONES ABANDON*	ALTONOM CONTRACTOR OF THE PROPERTY OF THE PROP
(other) Ran 7" Casing	•
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s including estimated date of starting any proposed work. If well i measured and true vertical depths for all markers and zones perti	nent to this work.)*
1. Drilled 8-3/4" hole with mud to intermedia	ite total depth of 4197 it. R.K.B.
2. Ran 96 joints of 7" O.D., 23.00#, J-55 cas	sing. Landed at 4165 ft. R.K.B.
3. Cemented with 150 sacks of 65-35-6 with 12	2-1/2 lb. of gilsonite per sack
and 100 sacks of class "B" with 2% calcium	
Plug down at 8:00 A.M. 10/16/80.	AND STATE OF THE S
4. Ran temperature survey and found cement to	op at 2300 ft.
A. Kun Co-F	north or
	OIL CON TOO
Subsurface Safety Valve: Manu. and Type	Set @
18 I hereby certify that the foregoing is true and correct	
16. Thereby to the first on Production	Supt. DATE October 20, 1980
Signed Vonnoth F. Roddy	
(This space for Federal or State	e office use)
7171 F	DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
DODMM	
	2 . 0 / 10 1

*See Instructions on Reverse Side