WO. OF COPIES RE	CEIVED	
DISTRIBUT	DISTRIBUTION	
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and (
FILE	- REGISTOR	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL. AND NATURAL	_ GAS
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Operator	TO A STORY		·
SUPRON ENERGY CORPO	PRATION		
P.O. Box 808, Farmi Reason(s) for filing (Check proper bo	ngton, New Mexico 87401	Other (Please explain)	
' रु।	Change in Transporter of:		
New Well	Oil Dry Go	as 🔲	
Recompletion Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Le	ase Lease N
Lease Name	7611 100. 7 501 7 501		eral or Fee Fed. Cont. #150
Jicarilla "G"	4-E Basin Dakota		
Location Unit Letter E ; I_{i}	800 Feet From The North Liz	ne and 630 Feet Fro	m The <u>West</u>
Line of Section 11 To	ownship 26 North Range	5 West , NMPM, Rio	Arriba Count
		10	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
		P.O. Box 108, Farming	ton, New Mexico
Plateau Inc. Name of Authorized Transporter of Co	asinghead Gas or Dry Gas X	Address (Give address to which app First International B	ldg Dallas, Texas
Gas Company of New	Mexico	Attention: Mr. R.J.	McCrary When
If well produces oil or liquids,	Unit Sec. 1wp. rige.	NO	
give location of tanks.	E 11 26N 5W		
f this production is commingled w COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi	C11	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-8-80	12-3-80	8340	8318 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	8218
7267 R.K.B.	Dakota	8132	Depth Casing Shoe
Perforations			8334
8132 - 8282	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 32.30#	318	200
8-3/4"	7", 23.00#	4165	550
6-1/4"	4-1/2", 10.50#, & 11.60#	8218	
	2-3/8" EUE, 4.70# OR ALLOWABLE (Test must be a able for thin de	the recovery of total volume of load of	oil and must be equal to or exceed top al
TEST DATA AND REQUEST F	able for this de	epth or be for full 24 hours)	life ate)
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Mil. etc.)
		Cosing Pressure	Choic Six
Length of Test	Tubing Pressure		V All Sales
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
Actual Prod. During 1440			
GAS WELL	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	3 hours		- James - Jame
2591 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Back Pressure	2173	21.70	3/4"
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
		APPROVED DEC 9	1980
hereby certify that the rules and	regulations of the Oil Conservation	Original Signed by FRA	NKTYSHAVEZ
Commission have been complied bove is true and complete to the	with and that the information given e best of my knowledge and belief.		
	$\Lambda.\Lambda$	TITLE SUPERVISOR DIS	TRICT # 5
	1/ 11 - 1/11.	This form is to be filed i	n compliance with MULE 1104.
Vonnoth F Doddu	Kenneth E. Nedly	If this is a request for al	lowable for a newly drilled or deepe upenied by a tabulation of the devia
(Sign	Kenneth E. Kedly	Il tests taken on the well in ac	Columnes with trans-
	/	11	be filled out completely for all

Production Superintendent (Title)

December 4, 1980

(Date)

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions are separate Forms C-104 must be filed for each pool in multiprompleted wells.