mit 5 Copies repriete District Office Appropriate District Unico DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astonia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Ansc., NM 87410

Sama Fe, New Mexico 87504-2088

L.	REC	TO TF	FOR A RANSP	LLOWA PORT O	BLE AND	AUTHO	RIZATIO	N			
Operator MERIDIAN OIL INC.	TO TRANSPORT OIL					ATUHAL	GAS	al API No.	**************************************		
Address P. O. Roy 4280 Farm											
P. O. Box 4289, Farm Reson(a) for Filing (Check proper box)	ington	, new	Mexic	0 87	499						
New Well	0 1		ів Тлавер		<u>.</u> .	ther (Please	explain)				
Change in Operator	Oil Casingle	i ead Gas [Dry G				C	00 \		100	
If change of operator give name and address of previous operator					oration	. P. O.	Roy 21	ffect.	_0 d3	77252-212	
IL DESCRIPTION OF WELL							DOX EI	zo, noust	on, IX	//252-212	
Jicarilla G		Well No	1	iams, lactur in Dake	ing Formation	•	Ki	ed of Lease		Lease No.	
Location	Jacobii Duki				430			te, Pederal or Po	t, Pederal or Pee C150		
Unit Lotter	Feet From The Line and HO Feet From The									Line	
Section 11 Toward	aip 261	N	Range	5W	,1	NMPML	Rio Arri	iba		County	
III. DESIGNATION OF TRAI	NSPORTI	ER OF C	IL AN	D NATT	PAL CAS					COURT	
Name of Authorized Transporter of Oil Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Caris	of Authorized Transporter of Christhand Con					P. U. BOX 4289, Farmington NM 97400					
Gas Company of New Me If well produces oil or liquids,	AICO ~				1	DOX 103	a, RIOOM	ofield, NM	ield, NM 87413		
give location of tanks.	i	i	Lak	Rga	1	ly connected	7 Wh	ea 7			
If this production is commingled with that IV. COMPLETION DATA	from any od	pet lease or	pool, giv	e comming	ling order nun	nber:					
Designate Type of Completion	• 00	Oil Wel	1 6	las Well	New Well	Workover	Deepen	Plug Back	Same Res'y	Diff Res'v	
Date Spudded	Date Com	pl. Ready w	o Prod.		Total Depth	<u>i</u>				J. KEIV	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				1			P.B.T.D.	P.B.T.D.		
Perforations	Trains of Frontiers Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
									Depth Casing Shoe		
	CEMENTI	NG RECO	RD								
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S	SACKS CEMENT		
V TOOLDAND											
V. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR A	LLOW	ABLE	7 - 4							
OIL WELL (Test must be after n Date First New Oil Rus To Tank	Date of Tes	t	oy 1000 o	e and must	Producing M	exceed top a ethod (Flow,	llowable for II pump, gas lift,	is depth or be fo	r full 24 hour	37)	
Length of Test	Tubing Pressure				Casing Press		6	AFIV	RIVED		
Actual Prod. During Test	Oil - Bbls.							(Active Prof)		ļ	
	OR - BOLE.				Water - Bbla.		UB JU	Gar 3 1990)		
GAS WELL Actual Frod Test - MCF/D Length of Test					CIL CON, DIV						
Across Light 168 - WCMD	Length of Test Tubing Pressure (Shut-in)				Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Old in old onden sate			
esting Method (pitot, back pr.)								Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COLOR	TANK	~							
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been consolid with red days.					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					111 0 0 1000						
Beslie Kahunui					Date ApprovedJUL 0 3 1990						
Signature Leslie Kahwajy	Prod. Serv. Supervisor				By						
Printed Name 6/15/90	(505)326-9700				Title SUPERVISOR DISTRICT 13						
Date	(505)326-9700 Telephone No.				I Me.	Title OUT ENVISOR DISTRICT 13					
INSTRUCTIONS: This form	io to to 4										

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. d in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.