

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
CONSOLIDATED OIL & GAS, INC.
3. ADDRESS OF OPERATOR
PO BOX 2038, FARMINGTON, NEW MEXICO 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FNL & 900' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
Jicarilla Cont. 97
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Tribal C
9. WELL NO.
4-E
10. FIELD OR WILDCAT NAME
Dakota/Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6 T26N R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7211' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 11-9-80: Perf Dakota 8164, 68, 72, 76, 80, 8252, 56, 60, 64, 68, 77, 82, 86, 90, 94, 98, 8320, 24, 26, 28. (20 perfs)
- 11-11-80: Acidized w/1000 gal 7½% HCL. Frac w/104,500 gal 40# x-link gel and 145,000# 20-40 sand. Max pr 3500 psi. AIR 32 B.P.M.
- 11-15-80: Set Baker Retriva "D" production packer @ 7750'. Perf Gallup 7655' - 7681' (15 perfs)
- 11-16-80: Acidized w/500 gal 7½% HCL.
- 11-18-80: Frac Gallup w/42,500 gal 40# x-link gel and 60,000# 20-40 sand. Max pr 3000. AIR 30 B.P.M.
- 11-26-80: Ran 255 jts 1½", 2.9# production tbgs. Set @ 8269' with production packer @ 7750' and Baker model "L" sliding sleeve @ 7618'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Supt DATE 12-2-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: