

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jic. Contr. 97	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements. See also space 17 below.) At surface 1750' FNL & 900' FEL (SE/NE)(H)		8. FARM OR LEASE NAME TRIBAL C	
14. PERMIT NO.		9. WELL NO. 4E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7223'KB, 7211'GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Wildhorse Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6, T26N, R3W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) "Replace Tubing" ☒	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-84 Open csg to pit. Kill well. NU BOP. POH w/ 1-1/2" production tubing.

11-20/22 Attempting to retrieve packer @ 7750'. (Well commingled 5-81).

11-23-84 TIH w/ milling tool & mill on pkr, circ w/ N₂. Released pkr.

11-24-84 CO to PBTD @ 8375' w/ N₂ & foam.

11-26-84 Ran 260 jts of 2-3/8", 4.7#, J-55, EUE tbg & landed @ 8337', seating nipple @ 8298'. Remove BOP & NU wellhead.

11-27-84 Ran rods & pump as follows: 206, 5/8" x 25' sucker rods, 123, 3/4" x 25' sucker rods, Axelson 2"x1-1/16"x12"x13"x14' RHBC-TC rod pump, & misc assembly parts, landed @ 8311'. Installed stuffing box. Pr test to 800 psi, OK.

RECEIVED
JAN 16 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bahma C. Lex

TITLE Engineering Technician

DATE 11-23-84 ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JAN 09 1985

FARMINGTON RESOURCE AREA

BY jk

*See Instructions on Reverse Side

OPERATOR