

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in Duplicate\*

(See other instructions  
on reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ WELL GAS ☒ WELL DRY ☐

b. TYPE OF COMPLETION: NEW ☐ WELL WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACK DIFF. ☒ OTHER (Recomplete) RES'VR

2. NAME OF OPERATOR  
GREYSTONE ENERGY, INC.

3. ADDRESS AND TELEPHONE NO.  
5802 HIGHWAY 64. FARMINGTON, NM 87410 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1750' FNL & 900' FEL - UL "H"

At top prod. interval reported below

At total depth SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

13. STATE  
NEW MEXICO

15. DATE SPUDDED  
9/30/80

16. DATE T.D. REACHED  
10/17/80

17. DATE COMPL. (Ready to prod.)  
5/18/00

18. ELEVATIONS OF, (RT, GR, ETC.)  
7211' GL - 7224' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MM & JJJ  
8385'

21. PLUG, BACK T.D., MD & TTT  
8375'

22. IF MULTIPLE COMPL.  
HOW MANY?

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
6060' - 6200'

25. WAS DIRECTIONAL  
SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GAMMA & CCL

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	324'	14-3/4"	300 SX	
7-5/8"	26.4#	4188'		175 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	3257'	8385'	730	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6120.14'	RBP@6300' OVER DK & GP COMP.

31. PERFORATION RECORD (Interval, size and number)

6060' - 6200' 0.45 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6060 - 6200'	160,000# 20/40 BRADY W/60Q N2 FOAM AMGEL 1020 W/
	RESIN @ 25 BPM.

33. PRODUCTION

DATE FIRST PRODUCTION 5/18/00		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) Flowing					WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 5/19/00	HOURS TESTED 24	ORIFICE SIZE 1.250	PROD'N FOR TEST PERIOD	OIL---BBL 0.71	GAS---MCF 51	WATER---BBL 4 bwpd	GAS-OIL RATIO 718309/1	
FLOW TUBING PRESS 160	CSG PRESS 160	CALCULATED 24-HOUR RATE		OIL---BBL 0.71	GAS---MCF 51	WATER---BBL 4 bwpd	OIL GRAVITY---API (CORE)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY DAVID HADDEN		

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Kay E. Hadden TITLE PRODUCTION TECHNICIAN

DATE June 5, 2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

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FORMATION				DESCRIPTION, CONTENTS, ETC.				GEOLOGIC MARKERS			
		TOP	BOTTOM					NAME	TOP		
						MEAS. DEPTH	TRUE VERT. DEPTH				
Pictured Cliffs Mesa Verde Cliffhouse Menefee Point Lookout	2178'					2178'	2178'	Pictured Cliffs			
	3762'					3762'	3762'	Mesa Verde			
	3840'					3840'	3840'	Cliffhouse			
	4008'					4008'	4008'	Menefee			
	4557'					4557'	4557'	Point Lookout			