THE APPLICATION OF AMOCO PRODUCTION COMPANY FOR A DUAL COMPLETION

ORDER NO. MC-2889

ADMINISTRATIVE ORDER of the oll conservation division

Under the provisions of Rule 112-A Amoco Production Company made application to the New Mexico Oil Conservation Division on June 26, 1981, for permission to dually complete its Jicarilla Contract 155 Well No. 28 located in Unit D of Section 31, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Otero-Chacra Pool and from the Mesaverde Formation adjacent to the Gonzales Mesaverde Pool.

NOW, on this 20th day of July, 1981, the Division Director finds:

- 1. That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- 2. That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- That no objections have been received within the waiting period as prescribed by said rule.
- That the proposed dual completion will not cause waste nor impair correlative rights.
- 5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

## IT IS THEREFORE ORDERED:

That the applicant herein, Amoco Production Company, be and the same is hereby authorized to dually complete its Jicarilla Contract 155 Well No. 28 located in Unit D of Section 31, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Otero-Chacra Pool and from the Mesaverde Formation adjacent to the the Gonzales Mesaverde Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

TOE D. RAMEY

Division Director

SEAL

AUG 7 - 1981 OIL CON. COM. DIST. 3



## STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RID BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BO	CONSERVATION DIVISION 2088 A FE, NEW MEXICO 87501
	Proposed MC  Proposed DHC Proposed NSL Proposed SWD
	Proposed WFX Proposed PMX
	lemen:
1 1	we examined the application dated $677-81$
for	the Amoro finalla Contract 155#28 D-31-26N-50 Operator Lease and Well No. Unit, S-T-R
	Operator / Lease and Well No. Unit, S-T-R
and	my recommendations are as follows:  )
You	s truly,
	rank J. Care

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County	Date	
Amoco Production Company		Rio Arriba	6/11/81   Well No.	
Address	0			
1 Airport Drive, Farmington, NM 87401		Jicarilla Contract 155	Range	
Location	ection			
131 ST		26N	5W	
			a well in these same pools or in the same	
zones within one mile of the subject  2. If answer is yes, identify one such i		NO; Operator Lease, and	Well No.: <u>Jicarilla Contract</u> 15 No. 24	
3. The following facts are submitted:	he following facts are submitted:  Upper Zone		Lower Zone	
a. Name of Pool and Formation	Otero Chacra	Zone	Gonzales Mesaverde	
b. Top and Bottom of	Occio onderd			
Pay Section	3761' - 3876'		5100' - 5248'	
(Perforations)			<u> </u>	
c. Type of production (Oil or Gas)	Gas		Gas	
d. Method of Production				
(Flowing or Artificial Lift)	Flowing		Flowing	
Yes No.    X				
date of such notification June 1.  CERTIFICATE: I, the undersigned Amoco Production Company (	state that I am the Decompany), and that I a	istrict Superintendent of t	s report; and that this report was prepared	
		11,W.De	Signature	

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or/more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



