

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Jicarilla Contract 155

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 155 28

9. API Well No.

3003922527

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Otero Chacra

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1080' FNL 920' FWL Sec. 31 T 26N R 5W Unit D

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to downhole commingle this well per the attached procedure.
(pending DHC order from NM OCD)

RECEIVED
MAR 11 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

02-29-1996

(This space for Federal or State office use)

Approved by

[Signature]

Title

for Chief, Lands and Mineral Resources

Date

MAR 7 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

SJOET Well Work Procedure

Wellname: JICARILLA CONTRACT 155-28
Version: 1
Date: 27-Feb-96
Budget: Repair Well Expense
Repair Type: Mill Up Packer

Objectives: Increase gas production by milling up the packer that is set between the Chacra and Maseverde formations at 4052', cleaning out the wellbore to 5280', downhole commingling the production streams and returning the well to production with 2-3/8" tubing landed at 5248'.

Pertinent Information:

Location:	D31 26N 05W, 1080 FNL 920 FWL	FM:	CK, MV
County:	Rio Arriba	API:	3003922527
State:	New Mexico	Engr:	Steve Smethie
Lease:	Indian	Phone:	H--(303)770-2180
Well FLAC:	842369		W--(303)830-5892

TD: 5395 PBTD: 5359

Economic Information:

APC WI:	100%	Prod. Before Work:	116 MCFD
Estimated Cost:	\$35,000	Anticipated Prod.:	266 MCFD
Payout:	9 Mo		
Max Cost-12 Mo. P.O.:	\$47,000		
PV 15:	\$M		
Max Cost PV 15:	\$M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops:

Nacimiento:		Menefee:	4640
Ojo Alamo:	2350	Pt Lookout:	5083
Kirtland Shale:	2492	Mancos Shale:	
Fruitland:	2665	Gallup:	
Pictured	2863	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:	4559	Morrison:	

Bradenhead Test Information:

Test Date: 6/6/95 Tubing: 292 Casing: 300 BH: 0

Time	BH	CSG	INT	CSG
5 min:	0	300		
10 min:				
15 min:				

Comments:

Suggested Procedure

1. Pull and lay down the 1-1/4" 2.33 #/Ft. J-55, short string that is landed at 3897' on the Chacra side.
2. Unseat the seal assembly that is set in the Model D RPP packer at 4052'. Pull and lay down the 2-1/16", 3.25 #/ Ft, J-55, IJ, EUE long string that is landed at 5250' on the Mesaverde side.
3. Mill up and pluck the Model D RPP packer that is set at 4052' in 5-1/2", 14 #/Ft, K-55 casing. Utilize the air package with the booster compressor.
4. Clean out the wellbore to 5280' by running a bit and scraper. Sweep the wellbore clean.
5. Trip in the hole with a Mule Shoe, Seating Nipple, and 2-3/8" tubing. Land the tubing at 5248'. Charge the cost of the 2-3/8" tubing to maintenance investment, not to the repair expense.
6. Broach the tubing to be sure there are no tight spots. We may want to run a plunger in this wellbore at a later date.
7. Swab the well in if necessary and notify the pumper that the well has been returned to production.