OIL CONSERVATION DIVISION P. O. BOX 2088

. be term **********************************	OIL CONSERVA	TION DIVISION	ИC		
DISTRIBUTION SANTAFF	P.O. BO SANTA FE, NEV	X 2088 V MEXICO 87501			
U.S.O.E. LAND DEFICE	REDUEST FOI	R ALLOWABLE			
TRANSPORTER OIL	A	ND			
OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND NATE	JRAL GAS		·
Amoco Production Compa	ny				
Address 501 Airport Drive, Farm	mington, NM 87401	•			
Reason(s) for filing (Check proper bos		Oiner (Pleas	e explain)	· · · · · · · · · · · · · · · · · · ·	
New Well	Change in Transporter of: Oil Dry Ga				
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease	•	Lease No.
Jicarilla Contract 155		Mesaverde	State, Federa		Licarilla
Location				west	155
	10 Feet From The North Lin	EW.	Feet From 1	1110	
Line of Section 32 To	wnship 26N Range	5₩ , ммрі	√ ,	tio Arriba	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address	to which appro-	ved copy of this form is	to be sent)
Giant Industries, Inc.	P.O. Box 256, Farmington, NM 87401				
Name of Authorized Transporter of Co Northwest Pipeline Cor	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 32 26N 5W	Is gas actually connected? When			
	ith that from any other lease or pool,	give commingling orde	er number:		
COMPLETION DATA	Oll Well Gas Well	New Well Workover		Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of Completi		<u> </u>	· i		
Date Spudd⊕d	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	٠.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	RD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	<u> </u>				
				<u>i</u>	
TEST DATA AND REQUEST FOIL WELL		fter recovery of total vol pth or be for full 24 hour	1)		exceed top allow-
Data First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lij	ít, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	FOUN	Choke Size	
Actual Prod. During Test	Oli-Bbis.	Water-Bbls.	RLLLIV	TD-VCF	
		. [OCT 30 1	1981	
GAS WELL		Bbls. Condensals/AM	_	OMarity of Condensati	•
Actual Prod. Taxt-MCF/D	Length of Fest		DIST. 3	3	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Short		Cloke Sixe	
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVAT	T TION DIVISION OC	T จกาฉอะ
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			120 0 130
or delies have been complied with	and that the information given best of my knowledge and belief.	BY Original Si	gned by FRANI	K T. CHAVE	
		TITLE		SUPERVISOR DI	STRICT # 3
Original Signed By		This form is t	o be filed in o	compliance with mut	E 1104. led or deepened
Sign	atwe)	Il wall this form mus	it he accompa:	nled by a tabulation dance with NULE 11	Of fun Castafron
District Administ		tests taxen on the		ance with NULE 11	

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Will out only Sections I. II. III. and VI for manual of owner, well name of round at, or transported to other such thangs of condition.

There are plants. C-108 must be filed for each pool in modifyly