	-		-	
NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G. S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE		1	İ	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND TO TRANSPORT OIL AND NATURAL GAS

Form (C-104	
Super	sedes Old C-104 a	ind C-110
Effec	tive 1-1-65	

U.S.G. S.		AUTHURIZATION TO TRAN	ISPURT OIL AND NATURAL GA				
LAND OF							
TRANSPO							
00=0:=0	GAS						
OPERATO							
Operator	PRORATION OFFICE Operator						
Southland Royalty Company							
Address		07/01					
	.O. Drawer 570, F	armington, NM 87401	Other (Please explain)				
1	or filing (Check proper box)	Change in Transporter of:	0 (1. 1.2.2.2. 2.2)				
New Well		Cil Dry Gas					
Recompletion		Casinghead Gas Condens	ate D Leane che Inom	3m			
Change in (Auer surb		ate Lease chy from				
If change o	f ownership give name						
and address	s of previous owner						
II. DESCRIP	TION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.			
Lease Nam	e	Well No. Poor Ivalile, morading		or Fee Federal Jic. 101			
	icarilla 101	#3# Basin Dakota					
Location		Nameh	and 915 Feet From T	he West			
Unit Le	tterE;1650	Feet From The NOTER Line	and 915 Feet From T				
	7	mship 26N Range 4V	, NMPM, Rio Arr	iba County			
Line of	Section 1 10W	2011					
II. DESIGNA	TION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)			
Name of A	uthorized Transporter of Oil	or Condensate X	7134.000 0110 ===:	<u>[</u>			
¦ F	lateau, Inc.		4775 Ind. Schl. Rd., N. Address (Give address to which approv	E. Albuquerque, NM 87110 ed copy of this form is to be sent)			
Name of A	uthorized Transporter of Cas	inghead Gas or Dry Gas X					
	Southern Union Ca	thering Lint Sec. Twp. Rge.	P.O. Box 1899, Bloomfi	eld, NM 87413			
If well pro	duces oil or liquids,	Unit Sec. Twp. Hge.	No				
give locati	ion of tanks.						
If this pro-	duction is commingled wit	th that from any other lease or pool,					
IV. COMPLE		Oil Well Gas Well	New Well Workover Deepen	Plug Back Bund Res Diff. Res'v.			
Desig	nate Type of Completic	L	X	A CALLEY EDA			
Date Spud	ded	Date Compl. Ready to Prod.	Total Depth	82/01			
	11-20-80	1-5-81	8243 *	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	(DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	081960N, COM.			
	7062' GR	Dakota	0029	Death Casted Shee 3			
Perforatio	Dk: 8029'-8202'			8242			
	DK: 0029 -8202	TURING CASING AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		10-3/4", 32.75#	214 *	135 sx			
	13-3/4" 9-7/8"	7-5/8", 26.40#	40861	390 sx			
	6-3/4"	5-1/2", 15.5# & 17.0#	3932'-8242'	410 sx			
		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0106				
V. TEST D	ATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top attom-			
OIL WE	LL	able for this de	Producing Method (Flow, pump, gas li	ft, etc.)			
Date Fire	it New Oil Run To Tanks	Date of 1881					
	(T)	Tubing Pressure	Casing Pressure	Choke Size			
Length of	t 1 eat						
Asingl De	rod, During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
Verget by							
l							
GAS WE			Bbls. Condensate/MMCF	Gravity of Condensate			
	rod. Test-MCF/D	Length of Test	BDIS. COINGERS (IN INICIO	_			
	426 MCF	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
l l	Method (pitot, back pr.)						
	ck Pressure	1580	OIL CONSERVA	ATION COMMISSION			
VI. CERTIF	th appripicate of compliance			1 1 11 10 1			
WAN - 19 19							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with and that the information given Commission have been complied with an expense of the complication given				J. CHAYEZ			
above is	true and complete to the	he best of my knowledge and belief.	BY SUPERVISOR BIST				
			TITLE				
			This form is to be filed in compliance with RULE 1104.				
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation			
	74.5 /		II ture to a reducer to				
		I han I have	well, this form must be accomp	ordence with RULE 111.			
	Oistrict Product	fion Manager	well, this form must be accomp	ordance with RULE 111.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)