	FILL U.S.G.S. LAND OFFICE TRAK PORTER OIL	REQUEST	CONSCIRVATION COMMISSION FOR AELOWABLE AND ANSPORT OIL AND NATURAL GAS			
1.	OPERATOR PROBATION OFFICE Operator			A.		
	Southland Royalty	/ Company		O _{//} "	14R201384 D	_
	P. O. Drawer 570 Reoson(s) for filing (Check proper box	, Farmington, New Mexico	87499	- (ON 1084 M	
	New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Go Casinghead Gas Conde	=	explain) - y	57. 3 D/V.	
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE					
	Lease Name Jicarilla 101	3E B.S. Mesa Gal	1	Kind of Lease State, Federal or F	•• Federal Jic 101	
	Location				Wost	
		1650 Feet From The North Lir	4W , NMPM,	_ Feet From The _ Rio Arriba		 ,
III.			Address (Give address to which approved copy of this form is to be sent) 7227 N. 16th Street, Phoenix, Arizona 85020			
	Name of Authorized Transporter of Cas Gas Company of No	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, New Mexico 87413				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected		NOW THEX TOO STATES	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completio	$\operatorname{On} - (X)$ Off Well Gas Well	New Well Workover	Deepen Plus	g Back Same Resty. Diff. Res	'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations	<u> </u>	Dep	oth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
						_
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					_
	Length of Test	Tubing Pressure	Casing Pressure	Chc	oke Size	
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.		Gas-MCF	
1	CACWELL	1				
	GAS WELL Actual Frod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gra	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19			
	above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT 3			
	d 11 11		This form is to be filed in compliance with RULE 1104.			
,	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			

Secretary (Title)

(Date)

3-19-84

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

FIII out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.