STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

Operator	Co	ounty	Date	
SOUTHLAND ROYALTY COMPANY		Rio Arriba 11-21-85		
P.U. Drawer 570	L	2856	Well No) .
Farmington, New Mexico 8	37499 J	icar <u>illa 101</u>	3E	
Location Unit Sec	tion	Township	Range 4W	
<u> </u>	-	6N		
All Applicants for multipl	le completion	must complete 1	tems 1 and 2 b	elow.
1. The following facts are submitted:	Upper Zone		mediate one	Lower Zone
a. Name of Pool and Formation	Blanco Mesav	erde		Basin Dakota-B.S.Mesa
b. Top and Bottom of Pay Section	5518'-6141'			7004'-8202'
(Perforations)	3310 -0141		<u> </u>	
c. Type of production (Oil or Gas)	Gas	- Milan	0.22	Gas
d. Method of Production (Flowing or			IVEN	Flowing
Artificial Lift)	l	₩₩2 5	1985	
e. Daily Production Actual Estimated		OIL CON	DIV	·
Oil Bbls.		PIST.	3	
Gas MCF	1479			1616
Water Bbls.				
2. The following must be	attached:			-ih-i including
diameters and setting quantities used and diameters and setting other information as b. Plat showing the localeases, and the name c. Electrical log of the	top of cement, in depth, locate may be pertire ation of all was and addressed the well or other contractions.	perforated in tion and type on the tion and type on the tion applicates of operators acceptable 1	tervals, tubin f packers and ant's lease, a of all leases og with tops a	sing strings, including and location thereof, g strings, including side door chokes, and such loffset wells on offset offsetting applicant's lind bottoms of producing z is not available at the Rule 112-A.)
time application is	filed it shall	T DE SODMITTEE	43 p. 6. 2. 2. 2. 2. 3	
	' <u>*</u>	above is true a		the best of my knowledge
Signed /	Title DIS			

this application.

SOUTHLAND ROYALTY COMPANY

JICARILLA 101 #3E 1650' FNL & 915' FWL Section 1, T26N, R4W Rio Arriba County, New Mexico

NOTE: COMMINGLED BASIN DK-B.S. MESA GLP & COMPELTED IN BLANCO MESAVERDE

10-3/4", 32.70#, K-55 casing set at 214', cemented with 135 sacks.

7-5/8", 26.40#, K-55 casing set at 4086', cemented with 390 sacks.

Mesaverde perforated fr 5518'-5674' (12 holes). Fraced with 116,192 gals fresh water and 70,000# 20/40 sand and perforated from 5879'-6141' (15 holes) and fraced with 91,146 gals fresh water & 68,000# 20/40 sd.

1-1/2", 2.76#, V-55 tubing landed at 6033'.

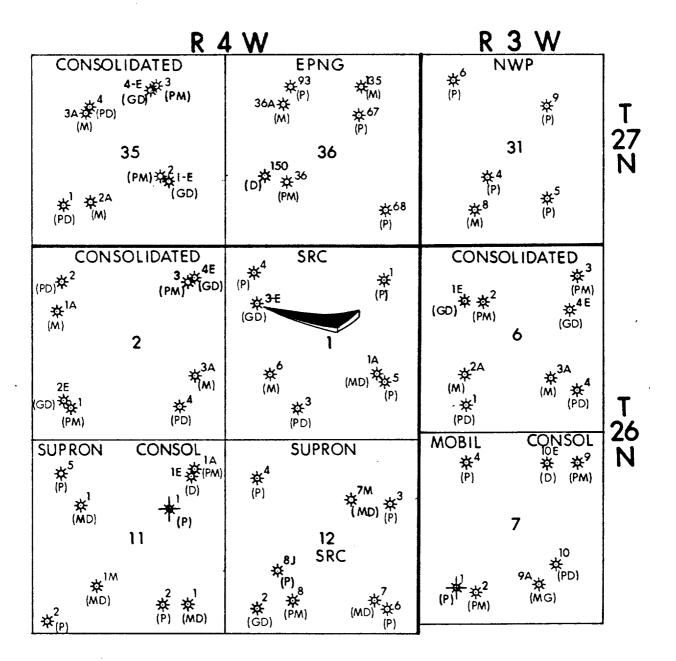
Model "R-3" packer set at 6849'.

Gallup perforated from 7004'-7551' and fraced with 148,386 gals 30# gel with 235,000# 20/40 sand and 33,075# 10/20 sand.

2-1/16, 3.25#, V-55 tubing landed at 8021'.

Dakota perforated from 8029'-8202' (8 holes) and fraced with 88,116 gals 30# and 40# and 101,000# 20/40 sand.

5-1/2", 15.5# & 17#, csg set fr 3932'-8243', cmtd with 410 sacks.





Southland Royalty Company

FARMINGTÓN DISTRICT

OFFSET OPERATORS PERMISSION FOR DUAL COMPLETION
— GALLUP AND DAKOTA—
S.R.C.

Jicarilla "101"-3E 1650'FNL- 915' FWL Sec. 1 - T.26N.-R.4W.

RIO ARRIBA COUNTY NEW MEXICO

Terry Hobbs

2"=1 Mile 1

Nov., 1985

OFFSET OPERATORS AND ADDRESSES

Consolidated Oil and Gas, Inc. P. O. Box 2038 Farmington, New Mexico 87499

El Paso Natural Gas Company P. O. Box 990 Farmington, New Mexico 87499

Union Texas Petroleum Corporation (Supron) P. O. Box 1290 Farmington, New Mexico 87499