

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1685' FSL x 1570' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion Operations

SUBSEQUENT REPORT OF:

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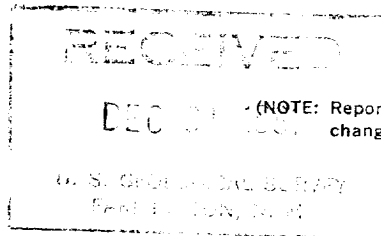
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5. LEASE
Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 155

9. WELL NO.
27

10. FIELD OR WILDCAT NAME
Gonzales Mesaverde/Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, SE/4, Section 32, T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039- 22568

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6513' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations commenced again on 12-11-81. Total depth of the well is 5300' and the plugback depth is 5249'. No perforating or fracturing took place during operations. Pulled 1-1/4" tubing out of hole. Hydro tested 2-1/16" tubing. Tubing was good. Tripped out of hole with 2-1/16" tubing and checked seal assembly that sits in production packer. Changed out bad seal assembly and landed 2-1/16" tubing at 5188'. Tripped in with 1-1/4" tubing and landed at 3807'. Shut well in for another packer leakage test. Released the rig on 12-15-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. L. LINDEN TITLE Dist. Admin. Supvr DATE DEC 3 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 04 1982

FARMINGTON DISTRICT

BY RS

*See Instructions on Reverse Side

NMOCC