

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amoco Production Company

Address

501 Airport Drive, Farmington, N.M. 87401

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Contract 155	Well No. 27	Pool Name, Including Formation Gonzales Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla Contract 155
Location Unit Letter J : 1685 Feet From The South Line and 1570 Feet From The East	Line of Section 32	Township 26N	Range 5W	County Rio Arriba

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Corporation	Address (Give address to which approved copy of this form is to be sent)
Well produces oil or liquids, and location of tanks.	Unit Sec. Twp. Rge. J 32 26N 5W
Is gas actually connected? When	

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Is Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviation (D) 1, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Information			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Is First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED SEP 29 1983 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Initial Prod. During Test	Oil - Bbls.	Water - Bbls.	

S WELL

Initial Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
SEP 29 1983

APPROVED

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

District Administrative Supervisor

September 28, 1983

(Date)