

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1620' FNL x 880' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Spud and Set Casing

5. LEASE

Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 155

9. WELL NO.

31

10. FIELD OR WILDCAT NAME

Otero Chacra/South Blanco P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA SE/4, NE/4, Section 29,

T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22569

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6459' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 6-8-82 and drilled to 332'. Set 8-5/8" 24# K-55 ST&C surface casing at 330' on 6-9-82 and cemented with 300 sx class B neat cement containing 2% CaCl<sub>2</sub>. Circulated 14 sx good cement to surface. Drilled a 7-7/8" hole to a TD of 3982' and set 5-1/2" 15.5# K-55 ST&C production casing at 3982' and cemented with 465 sx class B cement containing 65/35 POZ, 6% gel, 2# med tuf plug per sack and .8% FLA. This was tailed in with 380 sx class B neat cement. Circulated 21 sacks good cement to surface.

Released the rig on 6-18-82.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED B.L. Roberson

TITLE Admin. Supvr.

DATE 6-23-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

BY

San

