

OIL CONSERVATION DIVISION

Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Amoco Production CompanyAddress
501 Airport Dr., Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☒Condensate ☐

Other (Please explain)

REVISION: To correct transporter of gas.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Contract 155	Well No. 31	Pool Name, including Formation South Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla Contract 155
Location				
Unit Letter H	1620	Feet From The North	Line and 880	Feet From The East
Line of Section 29	Township 26N	Range 5W	NMPM, Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Industries, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 29	Twp. 26N	Rge. 5W	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-8-82	Date Compl. Ready to Prod. 9-4-82	Total Depth 3982'	P.B.T.D. 3933'					
Elevations (DF, RKB, RT, GR, etc.) 6459' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2836'	Tubing Depth 2894'					
Perforations 2836'-2874', with 2 jspf, a total of 76 .40" holes	Depth Casing Shoe 3982'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	330'	300 sx
7-7/8"	5-1/2"	3982'	845 sx
	1-1/4"	2894'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1296	Length of Test 3 hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 874 psig	Casing Pressure (shut-in) 0 psig (packer)	Choke Size .750"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
B.T. Roberson

(Signature)

Admin. Supvr.

(Title)

11-23-82

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,