

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No.(include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
820FWL 1120FNL D-30-26N-SW

5. Lease Serial No.
JC 155

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
JICARILLA CONT. 155 30

9. API Well No.
3003922570

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE/OTERO CHACRA

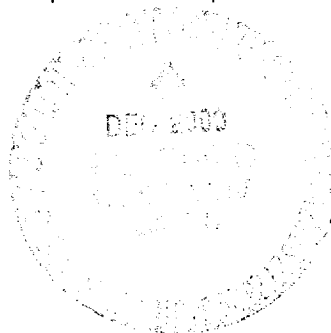
11. County or Parish, and State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to downhole commingle the subject well as per the attached procedure. DHC - 1204 approval granted April 4, 1996.



Electronic Submission #2047 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Rio Puerco Field Office
Committed to AFMSS for processing by Angie Medina-Jones on 11/28/2000

Name (Printed/Typed) MARY CORLEY

Title SUBMITTING CONTACT

Signature

Date 11/27/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Lands and Mineral Resources

Title

Date 12/11/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jicarilla Contract 155 #30
Unit D Sec 30 T26N-R5W
Rio Arriba County, NM
Flacwell: 842382

Reason for work

This dual CK/MV well is to be down hole commingled.

Procedure

1. Record SS TP, LS TP and CP. RU slickline on long string. Set blanking plug in N-nipple @ 5415'. Alternatively, set CW plug at +/- 1000'.
2. MIRU SU. If necessary, kill well with clean 2% KCl water. Minimize amount of fluid put in well to lessen formation damage. ND WH, NU BOP. POOH and LD 1-1/4" short string.
3. POOH and lay down 2-1/16" long string. Seal assembly will not be run back in hole.
4. RIH rabbiting the following production string:
 - a. Muleshoe sub
 - b. F-Nipple
 - c. 2-1/16" tbg to surface.
5. TIH to 5500' to ensure that MV perfs are not covered with fill. Land tbg at +/- 5400'.
6. ND BOP. NU single 2-1/16" tree with flanged master valve to facilitate installation of plunger lubricator. Swab well if necessary. RDMO PU.
7. Set FB stop above F-nipple. Install piston and lubricator. Return well to plunger lift.