

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1700' FSL & 1670' FEL "J"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Contract #108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla C

9. WELL NO.
7E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T26N R5W

12. COUNTY OR PARISH
Rio Arriba

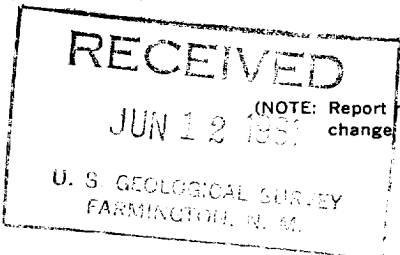
13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7276' gr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|-------------------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Commence Drilling Operations</u> | |



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/30/81. MIRURT. Spud well 5/29/81 w/Four Corners rig #8. Drill 12 1/4" to 342'.

5/31/81. Run 8 jts 9-5/8" 36# K-55 STC csg w/shoe @ 335'. Cmt w/300sx Class B w/2% CaCl₂ and 1/4#/sk Flocele. Plug down. No cmt to surface. Est TOC @ 25'. Do top job w/50sx Class B w/2% CaCl₂. Drill cmt. Lost circ @ 350'. Pump LCM. Resume drilling.

6/5/81. Short trip. Drilled to 4313'. Circ and cond hole. Laid down drill pipe. RU and run 110 jts (4312') 7" 23# K-55 STC csg set @ 4312' w/float collar @ 4270'. Circ csg. Cmt. w/550sx 65/35 POZ w/6% gel and 1/4#/sk Flocele. Tail in w/150sx Class B and 1/4# per sk Flocele. Plug down. Circ cmt to surface. WOC. Set slips, cut off csg.

6/6/81. Resume drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Statton TITLE Asst. Div. Adm. Mgr DATE 6-8-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

JUN 15 1981

BY Dean Elliott