

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1700 FSL, 1670 FEL "I"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

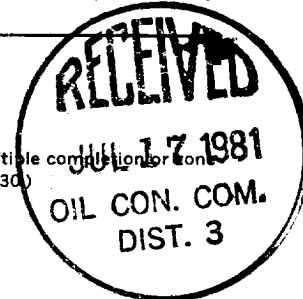
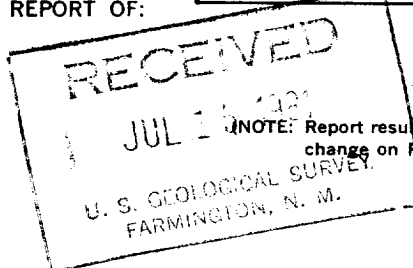
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
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☐  
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☐  
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☐  
☐



5. LEASE  
Contract #108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla C

9. WELL NO.  
7E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T26N R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7276' 94'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/1/81 - Release pkr and POOH. RIH w/tbg and 6-3/4" bit. Tag cmt @ 3900'. Drill cmt to TOL. POOH w/tbg and bit. RIH w/tbg and 3-7/8" bit. Drilled 15' cmt in the 4-1/2". Circ hole clean. PT csg to 3500 PSI. Run onto btm. Tag PBTD. Pulled up on jt and spotted 500 gals 7-1/2% DI HCL across perf zone. POOH w/tbg. 7/3/81 - Perf'd Dakota w/2 JSPF from 8124-32', 8223-34', 8268-74', 8306-08', total 27' and 54 holes. Acidize and balled off w/1100 gals 15% weighted @ 2300 PSI. Established rate of 40 BPM @ 320 PSI. Acid away @ 30 BPM @ 2550 PSI. Round trip junk basket, recovered 80 balls, 53 hits, frac'd Dakota w/90,000 gals 30# X-link gel, 160,000# 20/40 sand w/63 millicuries radioactive SD run thruout frac. Rate was 46 BPM @ 2800 PSI, ISIP 2100 PSI, 1850 PSI after 15 min.

Subsurface Safety Valve: Manu and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. K. Mac TITLE Adm. Supv. DATE 7/9/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

JUL 16 1981

BY Dean Elliott  
FARMINGTON DISTRICT