NO. OF COPIES REC	E1420 j	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
1.	OPERATOR PRORATION OFFICE Operator				
	Tenneco Oil Compar				
	Recson(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gar Casinghead Gas Conden	~		
	If change of ownership give name and address of previous owner				
11.	II. DESCRIPTION OF WELL AND LEASE				
	Lease Name Jicarilla C Location	Well No. Pool Name, Including Fo	ormation Kind of Lease State, Federa	Federal	
	Unit Letter J : 170	DO Feet From The South Line	e and <u>1670</u> Feet From 1	The <u>East</u>	
	Line of Section .13 Tow	mship 26N Range	5W , NMPM, Rio Arr	riba County	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)	
	CONOCO Name of Authorized Transporter of Cas	anghead Gas or Dry Gas V	Box 460. Hobbs. New Me Address (Give address to which approve	exico 88240 wed copy of this form is to be sent)	
		inquisid das [] or 51, data (g)	Box 1256, Salt Lake Ci		
	Northwest Pipeline [f well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	give location of tanks.	J 13 26N 5W	No	ASAP	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	on - (X) X	X Total Depth	P.B.T.D.	
	5/29/81	7/19/81	7328'	8324'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	7276 gr.	Dakota	8124 1	8136 Depth Casing Shoe	
	Perforations Dakota 8124-32', 8233-34', 8268-74', 8306-08'				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4" 8-3/4"	9-5/8" 36#. 7" 23#	335 ° 4312 °	300 sx 700 sx	
	6-1/4"	4-1/2" 10.5#	8328'	450 sx	
		2-3/8"	81361		
V.		OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	G. A.	
	GAS WELL			Gravity of Condensitud	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON. COM	
	1694 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke SIMST. 3	
	Back Pressure	2290 PSI	2295 PSI	3/4"	
VI.	CERTIFICATE OF COMPLIAN			TION COMMISSION 1111 2 9 1981	
	Camping house been complied to	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.		FRANK T. CHAVEZ	
TITLE			WPERVISOR DISTRICT # 3		
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dee			compliance with RULE 1104.	

bove is true and complete to the best of my knowledge and belief
Dan/II Ima
(Signature)
Production Analyst
(Tule)

(Date)

July 21, 1981

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filled for each pool in muttiply