

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. Contract 108
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name Jicarilla
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1020' FNL, 870' FEL Sec. 13, T26N-R5W	8. Well Name and No. Jicarilla C #8E
	9. API Well No. 30 039 22577
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☒ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to test casing for leaks and repair.
See attached for procedure:

RECEIVED
OCT 3 0 1991
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
91 OCT 11 AM 10:49
019 FARMINGTON, N.M.

If you have any questions please call Julie Zamora at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Admin. Supv.

Date 10/8/91

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

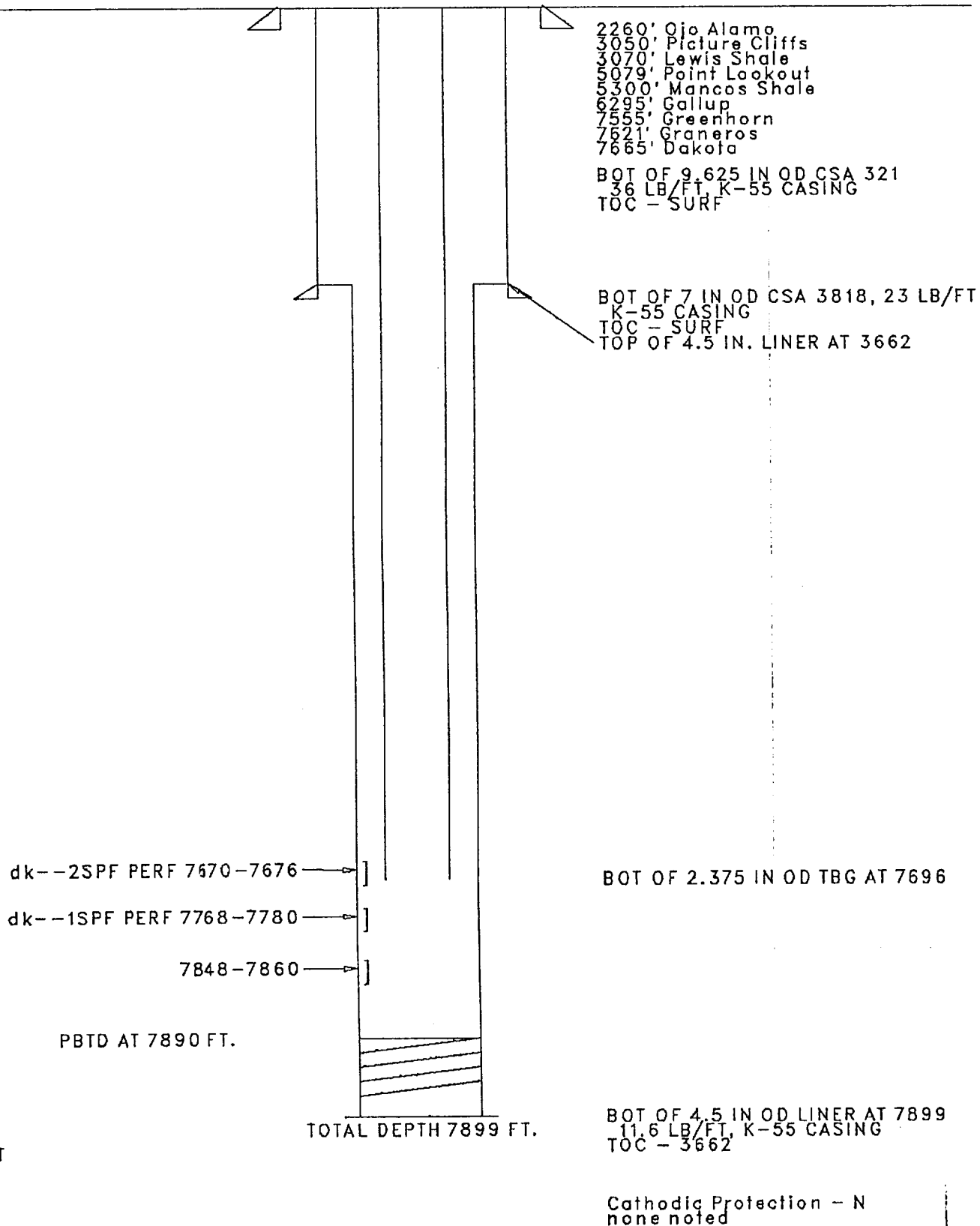
Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

JICARILLA C 8E
BASIN DAKOTA
13-26N-05W
CASING REPAIR PROCEDURE

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.
3. RIH & tag for fill. Tally OOH w/ tbg. Visually inspect and replace bad joints. TIH w/ bit and scraper for 4.5" 11.6 #/ft csg. POOH. TIH w/ bit and scraper for 7" 23 #/ft csg. TOOH.
4. RIH w/ pkr and BP for 7" 23 #/ft csg. and set approx. 100' above perfs. PT BP to 2000#. Spot 25 gals sd on top of BP. RU lubricator. RIH and tag sd on BP.
5. Load the backside and PT to 750# to confirm any leaks. IN THE EVENT A LEAK IS FOUND, NOTIFY LARA KWARTIN (x5708).
6. Run CBL-VDL from 3700' to surface.
7. Isolate leak w/ ret pkr for 7" 23 #/ft csg. and record depth. If leak is not found, RIH w/ perforating tool. Shoot 4 jspf approx 20' above TOC.
8. Establish rate and pressure into leak/perforations with KCl water. If circulation was established, call Denver to determine if circulation squeeze will be attempted.
9. Block sqz. with a minimum of 75 sx. Class B 2% CaCl with fluid loss additive. If leak is above the TOC, attempt to circulate to surface. Use more cement if necessary. Do not exceed 1500# squeeze pressure. Reverse circulate off of pkr. WOC 24 hrs.
10. RIH w/ bit and csg. scraper. Drill out cement. PT csg. to 750#. Re-squeeze if pressure doesn't hold. POOH. Swab test the cement squeeze. Re-squeeze if necessary.
11. Swab well down. RIH and retrieve BP. Clean out any fill covering the perforations with a hydrostatic bailer. Land tbg at 7696'.
12. NDBOP. NUWH. Swab well in, if necessary.
13. RDMOSU. Return well to production. If well needs to be swabbed, call in wireline swabbing unit.

REPORT ANY MAJOR PROBLEMS TO LARA KWARTIN
(303) 830-5708 (WORK) (303) 377-9627 (HOME)

JICARILLA C 008E
Location - 13A- 26N- 5W
SINGLE dk
Orig.Completion - 7/81
LAST FILE UPDATE - 7/91 BY DXS



FILENAME:
179 SJBWHIST

NOTE: Casing leak suspected due to gas analysis and previous Bradenhead test.