

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

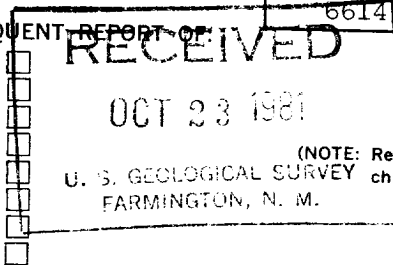
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1670' FNL 1780' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF



5. LEASE
Contract 110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla A

9. WELL NO.
1M

10. FIELD OR WILDCAT NAME
Dakota/Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T26N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6614 gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/25/81 - MIRUSU.
9/26/81 - RIH w/tbg and tagged cmt @ 7535'. Drld to top of float collar @ 7561'.
9/27/81 - Drld to PBTD @ 7588'. Circ hole clean w/2% KCL water.
9/29/81 - Spotted 500 gals 7-1/2% HCL across perfs. Perf'd bottom Dakota w/2 JSPF from 7548-60'. RIH w/fullbore pkr and set @ 7430'. Acidize w/500 gals 15% HCL and 36 1.1 ball slrs. Acid away @ 2 BPM and 1700 psi. Ball off complete. Released pkr and ran perfs. Reset pkr @ 7500'.
9/30/81 - Frac'd Dakota D w/30# XL gel.
10/1/81 - RIH w/2-3/8" tbg. Clean out to PBTD. Land tbg @ 7544'.
10/3/81 - Pulled up and spotted 500 gals 7-1/2% HCL across perfs. POOH w/tbg. Perf'd w/2 JSPF from 7338-49', 7360-65', 7469-88', 7514-21'. Acidized and balled off w/1400 gals weighted acid - 1.1 S.G. ball slrs. Ball off complete. Frac'd Dakota w/80,000 30# XL gel & 175,000# 20/40 SD.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David L. Person TITLE Production Analyst DATE 10/19/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY Ed H FARMINGTON DISTRICT

OCT 26 1981