UNITED STATES

DEPARTMENT OF THE INTERIOR	Contract 110		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Jicarilla		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1 oil gos —	Jicarilla A		
1. oil gas 🔀 other	9. WELL NO.		
2. NAME OF OPERATOR	lm		
Tenneco Oil Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Dakota/Mesa VErde		
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
helow)	Sec. 18, T26N R5W		
AT SURFACE: 1670' FNL 1780' FWL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6614' gr.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	- And the state of		
SHOOT OR ACIDIZE RECEIV	FD / / / / / / / / / / / / / / / / / / /		
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	QQ1 change on Form 9-330.)		
	OCT 2 7 1981		
ABANDON* U. 3. GEOLOGICAL	SURVEY CIL CON COL		
(other) FARMINGTON,	SURVEY OIL COM. COM.		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates irrectionally drilled, give subsurface locations and not to this work.)*		
10/4/81 - RIH w/tbg, pmp out plug and SN. Ta			
w/foam. Landed tbg in BOPS. Btm tbg @ 7350'			
10/7/81 - Kill well w/2% KCL. POOH w/tbg. S			
4160'. Perf'd Chacra 4024-29', 4101-09'. RI	H w/pkr, set @ 4000'. Acidize		
Chacra w/500 gals 15% wieghted HCL & 39 1.1 b	all slrs. Released pkr & knocked		
balls off. POOH. Fracd Chacra dn csg w/70%	foamed 2% KCL, 75,000 gals,		
80,000# 20/40 SD.			
10/8/81 - Killed well w/2% KCL water, RIH w/t	bg, cleaned SD off model D. Knocked		
out expendable plug. RIH w/2-3/8" tbg. F nip	ple seal assy, muleshoe & blast jts.		
Landed 2-3/8" tbg @ 7338'.			
10/9/81 - RIH w/tbg, F nipple, seal assy, mul			
model D, knokced out expendable plug. Landed tbg & SN for Chacra. NDBOP, NUWH, blew Chacr	long string @ 4024'. Ran 1-1/4"		
Left both sides flowing to CU. RDMOSU.	a around W/NZ. SWBD in Dakota.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct			

SIGNED Sunda 1	To 2012' TITLE Prod	uction Analyst _{DATE}	10/19/18		
(This space for Federal or State office use)					
APPROVED BY	TITLE	DA1	TE		

AGGEPTED FOR SELORG

OCT 26 1981

*See Instructions on Reverse Side