



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

May 5, 1994

Amoco Production Company Southern Rockies Business Unit P.O. Box 800 Denver, CO 80201

Attention: J.W. Hawkins

Administrative Order NSL-3387(NSP)

Dear Mr. Hawkins:

Reference is made to your applications dated November 4, 1993 and March 29, 1994 for a non-standard Tapacito-Gallup gas well location for the existing Jicarilla "A" Well No. 2-E (API No. 30-039-22581) which was drilled in 1981 and completed in the Basin Dakota Pool at a standard gas well location 1120 feet from the South line and 1520 feet from the East line (Unit O) of Section 18, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

It is our understanding that the Gallup gas producing interval is to be downhole commingled with the Basin Dakota Pool and said location is considered to be an unorthodox gas well location (pursuant to the General Rules and Regulations for the Associated Oil and Gas Pools of Northwest and Southeast New Mexico/Special Rules and Regulations for the Tapacito-Gallup Associated Pool, as promulgated by Division Order No. R-5353, as amended).

By the authority granted me under the provisions of Rule 2(c) of said Order No. R-5353, as amended, the above-described unorthodox gas well location is hereby approved.

Furthermore, under the authority of Rule 4 of said Special Rules, the S/2 NE/4 and SE/4 of said Section 18 shall be dedicated to said well forming a non-standard 240-acre gas spacing and proration unit for said pool.

Sincerely,

William J. LeMay

Director

cc:

WJL/MES/amg

Oil Conservation Division - Aztec

US Bureau of Land Management - Albuquerque

DECEIVED

OIL CON. DIV.



March 29, 1994

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 310 Old Santa Fe Trail P.O. Box 2088 Santa Fe, New Mexico 87504

Application for 240 Acre Non-Standard Unit Jicarilla A-2E Well S/2 NE/4, and SE/4 Section 18, T26N-R5W Tapacito Gallup Pool Rio Arriba County, New Mexico

Southern	1 Marin management
Rockies	-
Business	
Unit 4	



oil con. diy

Amoco Production Company hereby requests administrative approval for a 240 acre non-standard unit for the Jicarilla A-2E well in the Tapacito Gallup Pool. The non-standard unit shall consist of the S/2 NE/4, and SE/4 Section 18, T26N-R5W. The non-standard unit is required due to the 80 acre standard oil well unit in the N/2 NE/4 of Section 18 dedicated to the Jicarilla A-2 well. The Jicarilla A-2E well is a currently existing well which had been producing from a legal location in the Basin Dakota Pool. The well is located 1120' FSL and 1520' FEL of Section 18, T26N-R5W. Amoco has pending an application for unorthodox location in the Tapacito Gallup pool for the Jicarilla A-2E well.

Amoco is planning to downhole commingle production from the Basin Dakota and Tapacito Gallup pools and has pending a separate application for the downhole commingling approval. This well is situated on the Jicarilla A lease covering all of Sections 17, 18, 19, and 20. Meridian Oil, Inc. is the only offset operator affected by this application and they will receive a copy of this application sent by certified mail.

If there are any questions concerning this matter, please contact me at (303) 830-5072.

Sincerely,

W. Hawkins

cc:

A. W. Branam - Amoco

L. J. Kwartin - Amoco

✓ Frank Chavez, Supervisor Amoco District III 1000 Rio Brazas Road Aztec, NM 87410

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499

Robert Kent Bureau of Land Management 435 Montano NE Albuquerque, NM 87107

NEW MEXICO OIL CONSERVATION

Well Loc	ation and Ac	reage Ded	ication Pla	<u>.</u>	ma	28, 19	65
ı	·•				letober 1	106	L.
Section A.	: -			Data			
Operator TENNECO OTT COMPANY	-··• :	Lease	Jicaril	la (Cont	. 110)		
Well No. A-2 Unit Letter B Secti	ion 18		Township	26 Nor	thamae	5 West	_NMPN
I seed From North	Line	1850		et From			Lin
Causey Rio Arriba G. L. Elevation	6678 ungr	aded	Dedicated	Acreage_	3 8	² 0	A cre
Name of Producing Formation Blanco-Toc	ito-Beein	Deinote.	PoolZ			<u> </u>	
1. Is the Operator the only owner in the dedicate	uo egaeroa be	tlined on t	he plat bel	ow?			•
YesNoX							
2. If the answer to question one is "no", has	ve the interes	sts of all	the owners	been con	solida ced b	y commun	itiz atio
agreement or otherwise? Yes X No		if answer	is "yes" Operati	Type of t	Consolidati m ent	ion.	
8. If the answer to question two is "no", list	all the owner	s and their	r respective	e laterests	below:		
Owner		•	Land	Descripti	on		
							
							
9	ST A 11 - 3						•
Section B.	Note: All d	18tances :	nust be 1701	n outst bot	indaries of	Section.	
This is to certify that the information	,		۱	1.4		ı	l
In Section A above is true and complete	1		,	78.		1	
to the best of my knowledge and belief.			-,	1-		,, <u>-</u> _	
to the best of my moviedge and senior.	1 ,		,	, 0-4	1850	1	
Tenneco Oil Company			,	1		, !	l
(Operator)	<u> </u>				· ·	1	ł
John albur			.				1
(Representative) J. H. Watkins	'		' 1	, ,			ļ
P. O. Box 1714		-	-'	'-			
(Address)	,		1	1		1	l
Durango, Colorado	,		' Sec.	18 '	,	1 -	
•	 		+				l
	,		1	ŧ		1	1
	<u> </u>		,	1		ł	
		-	-, 🛉			-	N
·	1	1			1		1

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Scale 4 inches equal 1 mile

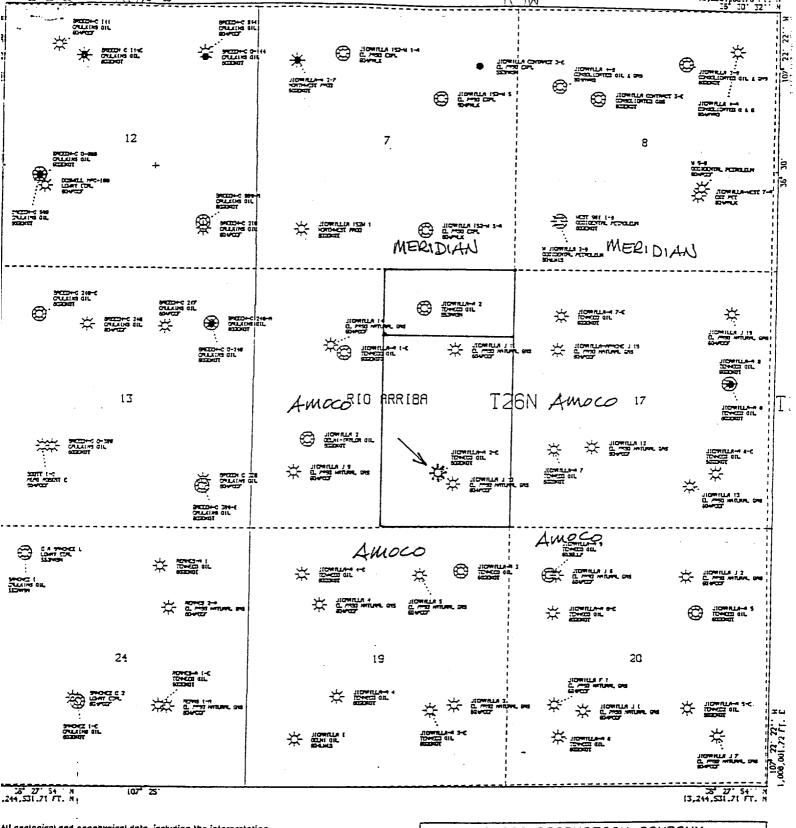
2000

1800

800

egistered Professional Engineer and, or Land Surveyor Robert H. Ernst, N. Mex. PE & IS 2463

ERNST ENGINEER ING CO. Durango, Colorado



All geological and geophysical data, including the interpretation treaf, appearing on this mag is the private and confidential gracerty Amoca Production Campany. The publication or reproduction thereof hout the written permission of said Company is strictly prahibited.

JUDNIC CONTRAL HERIOTAN - (07° 24° 0° N LON 67010 - 8



AMOCO PRODUCTION COMPANY 9 SECTION PLAT AROUND JICARILLA A =2E RIO ARRBIBA NM

AUG 17, 1993

HORIZONIAL CATUR MACZZ

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator					Lease				Weil No.	
Amoco Production Company			Jicarilla	A	2E					
Unit Letter S	Section		Township		Range			County		
0 1	8		26N		5 W		NMPM	Rio Arriba		
Actual Footage Location		_	uth	line and	1520)'	feet from	the East	l line	
Ground level Elev.	et from th			line and		,	166f Hom	(Ne Las		
		_	ormation		Pool	allus.		Dedicated Acreage: 240 Acres		
6601 GR Gallup Tapacito Gallup									240	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by										
Yes	communitization, unitization, force-pooling, etc.? Yes Solution S									
necessary.	" list the c	owners a	ina tract desc	nptions which i	ave actual	y been consolidate	a. (Use revi	erse side of	this form if	
No allowable will						olidated (by comm n approved by the		unitization,	forced-pooling, or	
	İ	 				``		PERATO	R CERTIFICATION	
							her	-	ify that the information contained complete to the best of my	
							kne	owledge and be	lief.	
							Si	gnatGré	To a Comment	
							Pr	inted Name	· ·	
					<u> </u>		P	A. osition	Wayne Branam	
									usiness Analyst	
							C	ompany	Production Company	
							D.	ate	Trouddan dampany	
									29 Mar 1994	
				8				SURVE	CERTIFICATION	
							ma ma	t was plotted fi de by me or un	et the well location shown on this rom field notes of actual surveys der my supervision, and that the correct to the best of my knowledge	
				:			D	ate Surveye	nd 18 Nov 1980	
							-			
			:		\bigcirc	1520'		gnature & S ofessional S		
	8 · · · · · · · · · · · · · · · · · · ·				120.					
	* L				12				File	
	<u> </u>						c	ertificate N	o.	
0 330 660 990	0 1320	1650 1	980 2310 26	40 2000	1500	1000 500				