5. LEASE

/Contract #110

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Jicarilla 7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🗊	Jicarilla A
well well to other	9. WELL NO.
2. NAME OF OPERATOR	3E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 19, T26N R5W
below.) AT SURFACE: 1550' FSL 1590' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6706' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐ K☐ FRACTURE TREAT ☐ ☐ (	The same of the sa
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
- <u>-</u> ;	ellelwa i things
(other) FA Manna.	:СП, 1, 14.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
7/29/81 - MIRURT. Spud well on 7/28/81 w/Four 9-5/8" 36# K-55 ST&C csg. Set @ 353'. Cmt w/ 1/4#/sk flocele. Circ cmt to surface. 7/30/81 - NUBOPS. Test to 1000 psi. Ok.	
8/13/81 - Fishing for GR/IND tool.	
8/14/81 - TIH w/overshot. Rec'd 16' logging t	
fish still in hole. Circ and cond to run pipe	
8/15/81 - Ran 17 jts 4 $1/2$ " 11.6# K-55 ST&C cs ST&C csg. Shoe @ 7595'. Cmt 1st stage $w/275$	
Cmt 2nd stage w/715 sx Econo-lite. Tail w/100	
surface. FC @ 7553' DV @ 4523'.	sx ci b. Good circ but not to
8/16/81 - Release rig.	
-,,	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	•
SIGNED TITLE Production An	alyst <sub>DATE</sub> 8/24/81
(This space for Federal or State of	
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY:	DATE
<u> </u>	· · · · · · · · · · · · · · · · · · ·

\*See Instructions on Reverse Side

. C.A.J. 176

indiana n

BY \_\_\_