

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1560' FSL 1610' FEL "J"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Contract #110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla A

9. WELL NO.

5E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T26N R5W

12. COUNTY OR PARISH

Rio Arriba

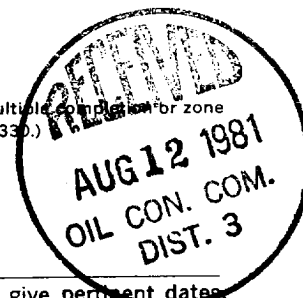
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6582' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/30/81 - MIRUSU. NDWH, NUBOP, RIH w/tbg. Tagged cmt on top of DV tool @ 4345'. Drilled cmt and DV tool. RIH w/balance of tbg, tagged cmt on top of plug @ 7420'. Drilled to PBTD. P.T. csg to 3500 PSI. Held ok. Circ hole clean w/1% KCL water. Spotted 500 gals 7-1/2% HCL double inhibited across perf interval. Pulled up 10 stds.

7/31/81 - POOH w.tbg. Perf'd Dakota w/1 JSPF as follows: 7176-80', 7194-7200', 7310-20', 7340-44', 7358-68', 7394-7404' (44' 44 holes). Break down formation @ 2000 PSI. Estab rate of 25 BPM @ 1500 PSI. Acidize w/1800 gals 15% HCL, 66 1.1 ball slrs @ 28 BPM, 2000 PSI. Ball off complete. Round tripped junk basket. Recovered 66 balls, 38 visible hits. Frac'd Dakota w/90000 gals 30# X-L gel, 160000# 20/40 sand. AIR 65 BPM, AIP 3000 PSI, ISIP 2300 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 8/3/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MMOCC

BY [Signature]