

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2659, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,685' FSL & 1,685' FWL, Unit K
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Please see below

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache

9. WELL NO.

8E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6,660' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROGRESS REPORT

See Attachments

From: 8/23/81 To: 9/1/81



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Drilling

SIGNED

M E Krueger / H.E.

TITLE

Superintendent

DATE

9-1-81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY

Sam

JICARILLA APACHE #8E WELL HISTORY

8-23-81 137⁺ MADE 126⁺ IN TERTIARY FORMATION. MW 9.3, VIS 35, WL 18. SPUD WELL @ 1:20 AM 8-23-81. PRESENTLY DRLG AHEAD.

8-24-81 510⁺ MADE 373⁺ IN TERTIARY FORMATION. RAN 15 JTS 9-5/8" 36# K-55 ST&C. LANDED SHOE @ 505⁺, CMTED W/445 SKS CLASS "B" W/2% CACL2. WOC 8 HRS, PRESENTLY WELDING ON CSG HEAD.

8-25-81 1,248 MADE 738⁺ IN TERTIARY FORMATION. MW 8.9, VIS 30, WL 6.0. WELD ON CSG HEAD, TEST @ 1,500 PSI. NU BOPE, TEST CHOKE, PIPE R, BR, UPPER & LOWER KELLEY COCK 1,000. DRL OUT SHOE. TEST FORMATION TO 11 PPG EQUIV MUD WT. PRESENTLY DRLG AHEAD.

8-26-81 1,957⁺ MADE 709⁺ IN TERTIARY FORMATION. MW 9.1, VIS 30, WL 7.8. PRESENTLY DRLG AHEAD.

8-27-81 2,817⁺ MADE 860⁺ IN KIRTLAND FORMATION. MW 8.6, VIS 28, WL 6.2. DRLD 1,957⁺-2,756⁺. TRIP F/BIT #4. RIH, DRLG AHEAD.

8-28-81 3,597⁺ MADE 780⁺ IN PICTURED CLIFFS FORMATION. MW 8.8, VIS 34, WL 6.0. DRLG AHEAD.

8-29-81 4,095⁺ MADE 498⁺ IN CHARCA FORMATION. MW 9.0, VIS 37, WL 6.0. DRLG AHEAD MADE 25 STD WIPER TRIP.

8-30-81 4,495⁺ MADE 400⁺ IN CHARCA FORMATION. MW 9.2, VIS 46, WL 6.6. DRLG AHEAD, OK.

8-31-81 4,905⁺ MADE 410⁺ IN MENELEE FORMATION. MW 9.0, VIS 44, WL 6.8. DRLG AHEAD, NO PROB.

9-1-81 5,360⁺ MADE 455⁺ IN MENELEE FORMATION. MW 9.2, VIS 44, WL 6.2. DRLD TO 5,360⁺, POH F/BIT #5.

