

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2659, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,685' FSL & 1,685' FWL, Unit K
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Please See Below	

5. LEASE
Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache

9. WELL NO.
8E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T26N, R5W

12. COUNTY OR PARISH 13. STATE
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

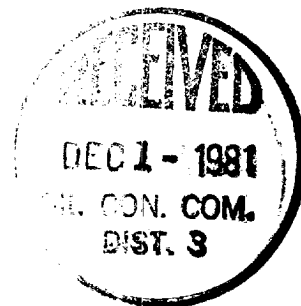
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROGRESS REPORT

See Attachments

From: 11-5-81 To: 11-12-81



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Drilling
SIGNED ME Kugler TITLE Superintendent DATE November 13, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

NOV 30 1981

FARMINGTON DISTRICT

*See Instructions on Reverse Side

BY SM

ICARILLA APACHE #8E WELL HISTORY

- 11-05-81 SI DAKOTA 11-3-81. TP = 1,200 PSI. POINT LOOKOUT 165 MCFD, 0 BO, 0 BW, 24 HRS PRODUCTION.
- 11-06-81 DAKOTA SI, SITP 1,300 PSI (DAKOTA-GRANEROS SI) POINT LOOKOUT FLOWING UP ANNULUS. 24/64" CHOKE, 150 MCFD, 1 BOPD, 0 BWPD, 24 HRS.
- 11-07-81 DAKOTA SI, SITP 1,300 PSI, POINT LOOKOUT FLOWING UP ANNULUS, FCP 220 PSI, SEP PRESS 180 PSI, 180 MCFD, 11 BO, 1 BW, 24/64" CHOKE.
- 11-08-81 DAKOTA SI, SITP 1,250 PSI, POINT LOOKOUT FLOWING UP ANNULUS, 120 MCFD, 11 BO, 0 BW, 24/64" CHOKE.
- 11-09-81 DAKOTA SI, SITP 1,280 PSI, POINT LOOKOUT FLOWING UP ANNULUS, 150 MCFD, 5 BO, 0 BW, 24/64" CHOKE.
- 11-10-81 DAKOTA SI, SITP 1,320 PSI, POINT LOOKOUT FLOWING UP ANNULUS, 210 MCFD, 5 BO, 0 BW, 24/64" CHOKE.
- 11-10-81 DAKOTA SI, SITP 1,300 PSI, POINT LOOKOUT FLOWING UP ANNULUS, 24/64" CHOKE, 180 MCFD, 4 BO, 0 BW.
- 11-12-81 DAKOTA-GRANEROS SITP 1,250 PSI, POINT LOOKOUT FLOWED 20 HRS, 120 MCFD, 2 BO, 0 BW, SI @ 12:00 PM FOR AOF & PKR LEAKAGE TEST.

