

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐											
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐									
2. NAME OF OPERATOR Marathon Oil Company															
3. ADDRESS OF OPERATOR P.O. Box 2659, Casper, WY 82602															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,685' FSL & 1,685' FWL Unit K At top prod. interval reported below At total depth															
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH			13. STATE								
30-049-22588		11-4-80		Rio Arriba			New Mexico								
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD									
8-23-81	9-8-81	1-13-82		6,660' GL 6,673' KB		-									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., 3D & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY									
7,586'		7,532'		Two		Rotary Tools									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Graneros-Dakota 7,250'-7,490' Point Lookout 5,250'-5,312'						25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNL-GR, IEL-GR-SP, CBL, Gr Trace						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36#		505'		13-3/4"		285 Sacks		None					
4-1/2"		11.6#		7,586'		7-7/8"		1,509 Sacks							
		10.5#		6,509'				(2 Stage)							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
				None						2-3/8"		7,249'		Baker A-2-7,206'	
														Baker C Type 5333	
31. PERFORATION RECORD (Interval, size and number*) See Reverse Side								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Reverse Side							
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
P.L. 11-10-81 G.-D. 11-3-81		Flowing						S1 Waiting on Pipeline Connection							
DATE OF TEST		HOURS TESTED		TEST SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
as above		24		24/64"		→		5		180		0		45,000	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
G-D 240 psi		PL 230 psi		→		5		180		0		.650 Gas, .630 Oil			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold												TEST WITNESSED BY Tefteller Inc.			
35. LIST OF ATTACHMENTS None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE				DATE				ACCEPTED FOR RECORD					
Dale T. Cady		District Operations Manager				January 13, 1982									

*(See Instructions and Spaces for Additional Data on Reverse Side)

JAN 22 1982

NMOC

FARMINGTON DISTRICT
BY Sam