1			ı	
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
1.	FRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

FILE	KEQUEST	FOR ALLUWABLE	Effective 1-1-65		
U.S.G.S.		AND			
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	 				
TRANSPORTER OIL					
GAS					
OPERATOR					
1. PRORATION OFFICE			•		
Marathon Oil	Company				
Address					
	9, Casper, WY 82602		100		
Reason(s) for filing (Check proper b		Other (Please explain)	_ UAIS 2 10c		
New Well	Change in Transporter of:		CL CO.		
Recompletion	Oil Dry G	Gas			
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give name			The same of the sa		
and address of previous owner					
I. DESCRIPTION OF WELL AND	DLEASE This well is do	ual completed			
Lease Name	Well No. Pool Name, Including		Tract 251 Legse No.		
Jicarilla Apache	8E G raneros -	Dakota State, Federa	or Fee Contract 000154		
	505 C-114	1 605	.,		
Unit Letter K; 1,	685 Feet From The South	ine and 1,685 Feet From	The West		
Line of Section 27	'ownship 26N Range	5W , NMPM, Rio /	Arriba County		
	ZOIL Hange	JW , MAREN, INTO 1	Arribd County		
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of C	or Condensate X	Address (Give address to which appro	-		
Plateau Inc.	Castrahand Cas The Cas The Cas	P.O. Box 108 Farming			
•	of Authorized Transporter of Casinghead Gas or Dry Gas X Northwest Pipeline Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 90 Farmington, NM 87401		
	Unit Sec. Twp. Rge.		en 8/401		
If well produces oil or liquids, give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. No	en		
If this production is commissed a	with that from any other laces as a sel				
COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Complet	$\chi = \chi$	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
8-23-81	1-13-82	7,586'	7,532'		
Elevations (DF, RKB, RT, GR, etc.)		Top Cil/Gas Pay	Tubing Depth		
6,660' GL, 6,673'	KB Graneros-Dakota	7,250'-7,490'	7,249'		
Perforations			Depth Casing Shoe		
		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
13-3/6"	9-5/8"	504'	285		
7-7/8"	4-1/2"	7,585'	1,509'		
	2-3/8"	7,249'			
TEST DATA AND REQUEST		after recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	tt ata l		
		reading Wathou (1 100) pamp, gas is	,,, =,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF		
		<u> </u>			
GAS WELL Graneros -					
Actual Prod. Test-MCF/D	Length of Test Bbis. Condensate/MMCF Gravity of Condensate		Gravity of Condensate		
793	back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)		.63 ⁰		
Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	Choke Size		
Orifice	1.485 psig	_	24/64"		
. CERTIFICATE OF COMPLIAN	RTIFICATE OF COMPLIANCE		TION COMMISSION		
		APPROVED JAN 29	1007		
	regulations of the Oil Conservation		1982 19		
above is true and complete to the	with and that the information given ne best of my knowledge and belief.	By Original Signed by FRANK T	. CHAVEZ		
-	-	The state of the s			

TITLE.

District Operations Manager

(Title)

January 14, 1982 (Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT # 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.