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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | | | | OIL AND N | つし ひいみとし | 4A3 | | | | |
|--|--|--|---|--|-----------------------|------------------------------------|--|---|---------------------|--|
| Operator | | Well API No. | | | | | | | | |
| Marathon Oil Company Address | | | | | | 30-039-22588 | | | | |
| P. O. Box 552 | Midland | d Teva | as 79702 | | | | | | | |
| Reason(s) for Filing (Check proper box | (x) | II ICAC | 13 17102 | 0 | her (Please ex | olain) | · | | | |
| New Well | | Change in | Transporter of: | _ | | ,, | | | | |
| Recompletion | Oil | | Dry Gas | _4 | | | | | | |
| Change in Operator f change of operator give name | Casinghead | d Gas | Condensate | | | | | | | |
| nd address of previous operator | | | | | | | | | | |
| I. DESCRIPTION OF WEL | L AND LEA | ASE | | | | | | | | |
| Lease Name | | | Pool Name, Inch | uding Formation | | Kind | of Lease | | Lease No. | |
| | | 8E | Basin Da | | | | Federal or Fe | | Tribal # | |
| | 1605 | = | | | 1.60 | | | —————————————————————————————————————— | | |
| Unit Letter K | :1685 | <u>, </u> | Feet From The _ | South Lin | se and $\frac{168}{}$ | 5. F | eet From The | West | Line | |
| Section 27 Town | nship 26N | | Range 5W | J , N | мрм, | Rio Arı | ciba | | County | |
| I. DESIGNATION OF TRA | ANSPORTEI | R OF OU | I. AND NATE | TIDAL CAS | | | | | COLLINY | |
| and or Authorized Transporter of Oil | ' — ' | or Condens | ale X | Address (Gi | ve address to w | hich approved | copy of this | form is to be - | enti | |
| The Permian Corpo | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702 Farmington, N. M. 87401 | | | | | | | | | |
| ame of Authorized Transporter of Cas | | | or Dry Gas X | | e address to w | hich approved | copy of this | form is to be s | ent) | |
| Gas Company of New well produces oil or liquids, | | See la | | P. O | . Box 18 | 99 <u>Bl</u> | comfield | l. N.M. | | |
| e location of tanks. | • | | Twp. Rge 26N 5W | , - | • | When | ? | | | |
| his production is commingled with the | at from any other | r lease or po | 2014 JW | gling order num | Yes | <u>_</u> | 198 | 32 | | |
| . COMPLETION DATA | | о ро | Brita contained | Rung order mitti | | | | | | |
| Designate Type of Completion | n - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| te Spudded | Date Compl. | Ready to P | rod. | Total Depth | L | <u> </u> | P.B.T.D. | l | | |
| vations (DF, RKB, RT, GR, etc.) | - N | | | | | | 1.5.1.5. | | | |
| vadous (DF, RAB, RI, GR, etc.) | Name of Pro | ducing Form | nation | Top Oil/Gas I | Pay | | Tubing Dept | th | | |
| forations | | | | | | | Depth Casin | a Char | | |
| | | _ | | | | | Depui Casin | g Silve | | |
| | TU | JBING, C | ASING AND | CEMENTII | NG RECOR | D | | | | |
| HOLE SIZE | CASI | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | | |
| | - | | | | | | | | | |
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| | | | | | | | | | | |
| L WELL (Test must be after | recovery of total | | | t be equal to or | exceed top allo | wable for this | depth or be fo | or full 24 hour | Side to tall f | |
| LWELL (Test must be after | | | | t be equal to or Producing Me | exceed top allo | wable for this np, gas lift, et | depth or be fo | or full 24 hour)) E G | is IV I | |
| L WELL (Test must be after e First New Oil Run To Tank | recovery of total | l volume of l | | Producing Me | thod (Flow, pu | wable for this np, gas lift, et | c.) | or full 24 hour | is a v i | |
| L WELL (Test must be after e First New Oil Run To Tank gth of Test | Date of Test | l volume of l | | Producing Med | thod (Flow, pu | wable for this np, gas lift, et | depth or be for |) Eu | E V L 7 1989 | |
| L WELL (Test must be after e First New Oil Run To Tank gth of Test | Date of Test | l volume of l | | Producing Me | thod (Flow, pu | wable for this np, gas lift, et | c.) | NOV: | E I V I | |
| L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test | Date of Test Tubing Pressu | l volume of l | | Producing Med | thod (Flow, pu | wable for this np, gas lift, et | Choke Siz | OIL C | ON. DI | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.