

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
MAR 3 1 1994

OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Marathon Oil Company

3. Address and Telephone No.  
PO Box 2409, Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter K  
Section 27, T-26-N, R-5-W

5. Lease Designation and Serial No.  
Contract No. 154

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Jicarilla Apache No. 8E

9. API Well No.  
30-049-22588

10. Field and Pool, or Exploratory Area  
Basin DK/Blanco MV

11. County or Parish, State  
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Coiled tubing installation	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On January 5, 1994, Marathon Oil Company initiated operations to install coiled tubing as a velocity string to produce the Basin Dakota and Blanco Mesa Verde pools.

1. Tag PBTD at 7508' with wireline. Open sliding sleeve at 5325'.
2. RIH w/2020' - 1.5" OD coiled tubing, 1.65" OD - C/T invertible packer, 5353' - 1.5" OD coiled tubing.
3. Set packer with 3000 lb compression at 5353' (top of pkr).
4. Pump 40 BW. Install pack-off in coiled tubing wellhead/hanger.
5. Cut coiled tubing and install new tree assembly.
6. Pump 20,000 scf N2 to pump out coiled tubing plug. (500 scf/min max psi = 1200.)
7. Release N2 and turn on to pipeline.
8. Dakota producing up 1.5" coiled tubing. Mesa Verde producing up 1.5" x 2.375" annulus.

14. I hereby certify that the foregoing is true and correct

Signed R.J. Proscen Title Petroleum Engineer Date February 10, 1994

(This space for Federal or State office use)

Approved by SHIRLEY MONDY Title Chief, Lands and Mineral Resources Date MAR 30 1994  
Conditions of approval, if any: