

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved,  
Bureau No. 1004-0155  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SIMO #344320520	5. LEASE DESIGNATION AND SERIAL # Federal Tribal #154
2. NAME OF OPERATOR Marathon Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P.O. Box 2659, Casper, Wyoming 82602	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW SE 1040' FSL, 1685' FEL Unit Letter O	8. FARM OR LEASE NAME Jicarilla Apache
14. PERMIT NO. 1-15-81 30-039-22589	9. WELL NO. 9E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6684' GL, 6697' KB	10. FIELD AND POOL, OR WILDCAT Point Lookout/Dakota
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 28, T26N, R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

Please See Below

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On December 20, 1984, the sliding sleeve in the tubing was opened and production from the Point Lookout and Dakota formations was commingled for a 30 day test period. On January 18, 1985, the 30 day test period expired and the well was shut-in.

On May 2, 1985, the sliding sleeve was closed and the well was returned to a dual completion status.

RECEIVED

MAY 22 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

RECEIVED

MAY 23 1985

MAY 14 1985

CASPER DISTRICT  
OPERATIONS  
GOVERNMENT COMPLIANCE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Production Manager

DATE

May 6, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

\*See Instructions on Reverse Side