

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 2409 Hobbs, NM 88240

3b. Phone No. (include area code)
(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL 0, Sec. 28, T-26-N, R-5-W
1040' FSL and 1685' FEL

FORM APPROVED

Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

Tract 251 Contract 154

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla Apache 9E
DHC #1109

9. API Well No.

30-039-22589

10. Field and Pool, or Exploratory Area

Jicarilla
Basin Dakota / Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company proposes to pull the coil tubing and release the packer, and rerun a single string of tubing to more efficiently downhole commingle the above referenced well.
(Downhole Commingle No. 1109.)

Please see the attachment for summary of work that was performed. Work was performed from October 28, 1998 to November 20, 1998.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Kelley Cook

Title

Records Processor

Date 12/11/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Lands and Mineral Resources

Date

JAN 27 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Jicarilla Apache Well No. 9E
UL 'O', Sec 28, T-26-N, R-5-W
1040' FSL and 1685' FEL
Rio Arriba County, NM

Work performed from October 28, 1998 to November 20, 1998

RU Dowell CTU. Kill well.
NU BOP and injector head.
POOH w/ 1.5" coil tubing.
ND injector head and BOP.
RDMO CTU.

MIRU PU and equipment. Kill well w/ 2% KCl.
ND wellhead and NU BOP.
Release packer. PUH and LD 3 jts w/ packer dragging up to 55,000#.
Tubing parted on 4th jt.
PU overshot. TIH w/ 10 jts. Tag top of fish at 296'.
Latch onto fish. Work fish, pulling up to 55,000#.
RU Weatherford. RIH w/ free point tool. Could not go pass 150'.
RIH w/ string shot. Could not go pass 470'. RD Weatherford.
Mechanically backed off at sliding sleeve.
POOH, laying down bent tubing.
PU overshot, drill collars, jars and 2-3/8", N-80 work string.
Tag top of fish at 5490'. Latched fish. Jarred fish loose.
POOH. LD blast jts and drill collars.
PU 3-7/8" bit. TIH and tagged at 7499'.
RU air foam unit and break circulation.
Clean out fill to PBTD at 7549'. POOH.
PU casing scrapper. RIH w/ bit and scrapper.
POOH. LD bit, scrapper and 2-3/8", N-80 work string.
PU packer and RBP and 2-3/8", J-55 tubing. TIH and set packer at 7147'.
Acidized Perfs from 7234' - 7466' w/ 1240 gallons of 15% HCl.
Release packer and pull up hole.
Set RBP at 5413'. PUH 1 jt and set packer.
Test RBP to 500 psi. Held OK.
Release packer and PUH. Set packer at 5131'.
Acidized Perfs from 5232' - 5336' w/ 960 gallons of 15% HCl.
Release packer. RIH. Latch and release RBP at 5413'.
POOH. LD packer and RBP.
PU notched collar and SN. TIH to 7500'.
Swab well. Recovered 65 bbls.
LD 5 jts. ND BOP and NU wellhead.
Land SN at 7357' on 2-3/8" tubing.
Swab well. Hook up to surface equipment.
RDMO PU and equipment.