

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Drilling

2. NAME OF OPERATOR  
Marathon Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2659, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,685' FSL & 1,685' FEL, Unit J  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

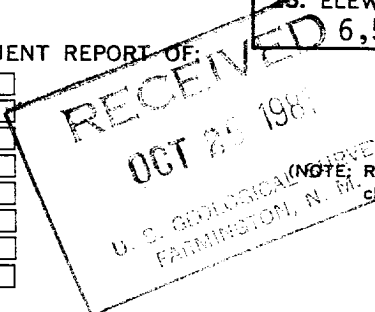
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Progress Report

SUBSEQUENT REPORT OF:

☐  
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5. LEASE

Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache

9. WELL NO.

12E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22590

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6,573' GL 6,586' KB

(NOTE: Report results of multiple completions or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Progress Report

See Attachments

9-30-81 to 10-9-81

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Art. Luthin TITLE Drilling Supt. DATE 10-21-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

NOV 8 1981

\*See Instructions on Reverse Side

NMOCC

BY [Signature] FARMINGTON DISTRICT

JICARILLA APACHE #12E WELL HISTORY

9-30-81 487<sup>+</sup> MADE 474<sup>+</sup> IN SAND FORMATION. MW 8.6, VIS 35. MOVE IN & RU, SPUD @ 3:45 PM, 9-29-81.

10-1-81 525<sup>+</sup> MADE 38<sup>+</sup> IN TERTIARY FORMATION. MW 8.4, VIS 32, RAN 9-5/8" CSG TO 524<sup>+</sup>, CMT<sup>+</sup>D W/450 SKS CLASS "B", NU & TEST BOPE.

10-2-81 1,796<sup>+</sup> MADE 1,271<sup>+</sup> IN TERTIARY FORMATION. MW 8.8, VIS 35. DRLD CMT, SHOE & 5<sup>+</sup> FORM. RAN LEAK OFF, TEST TO 11.0 PPG EMW.

10-3-81 2,710<sup>+</sup> MADE 914<sup>+</sup> IN FRUITLAND FORMATION. MW 8.9, VIS 35.

10-4-81 3,423<sup>+</sup> MADE 713<sup>+</sup> IN PICTURED CLIFFS FORMATION. MW 9.1, VIS 34.

10-5-81 3,920<sup>+</sup> MADE 497<sup>+</sup> IN CHACRA FORMATION. MW 9.1, VIS 40.

10-6-81 4,340<sup>+</sup> MADE 420<sup>+</sup> IN CHACRA FORMATION. MW 9.2, VIS 39.

10-7-81 4,616<sup>+</sup> MADE 276<sup>+</sup> IN CLIFFHOUSE FORMATION. MW 9.2, VIS 37.

10-8-81 5,075<sup>+</sup> MADE 459<sup>+</sup> IN MENELEE FORMATION. MW 9.0, VIS 42.

10-9-81 5,516<sup>+</sup> MADE 441<sup>+</sup> IN MANCOS FORMATION. MW 9.0, VIS 40.

