



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

Completed as single

DATE 12-7-81

RE: Proposed MC ✓
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 11-30-81

for the Marathon Jicarilla Apache #12E J-37-2610-5W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank J. Perry

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Marathon Oil Company		County Rio Arriba		Date 11/24/81
Address P.O. Box 2659, Casper, WY 82602		Lease Jicarilla Apache		Well No. 12F
Location of Well Unit J	Section 33	Township 26N		Range 5W

- Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
- If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)			
c. Type of production (Oil or Gas)	Gas & Condensate		Gas & Condensate
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

- The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

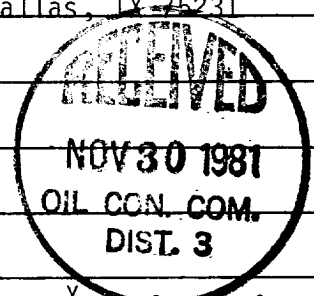
- List all offset operators to the lease on which this well is located together with their correct mailing address.

Tenneco Oil Co. Penthouse, 720 S. Colorado Blvd., Denver, CO 80222

Supron Energy Corp., Bldg. 5, 5th Floor, 10,300N. Central Expressway, Dallas, TX 75231

El Paso Nat. Gas Co., P.O. Box 990, Farmington, NM 87401

Amoco Prod. Co., Amoco Bldg. Room 2200, Denver, CO 80202



- Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO X. If answer is yes, give date of such notification _____.

District
CERTIFICATE: I, the undersigned, state that I am the Operations Manager of the Marathon Oil (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Exhibit 7
Order No. R-2761

[Signature]
Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

9-5/8" 36# K-55 from
Surface to 524' KB

4 1/2" 10.5# K-55 from
Surface to 5450' KB

All Perforations:
4 SPF 0.4" dia JS

JICARILLA APACHE #12-E
Rio Arriba County
New Mexico
AFE #5925-1

2-3/8" 4.7# J-55 Tubing
± 4947'

Stage Collar from
4068' to 4069' KB

274' Blast Joints (to P
AT 4958' KB)

Point Lookout 4968-4998' KB
Point Lookout 5126-5130' KB
Point Lookout 5174-5180' KB
Point Lookout 5200-5206' KB
Point Lookout 5214-5226' KB

6' Sub

Baker Double Cup Type
Packer SA 5244' KB

Baker Model "A-2" Lok-set
Packer w/5000# Comp SA 7035' KB

Graneros 7086-7096' KB
Graneros 7103-7110' KB

Dakota 7221-7240' KB
Dakota 7252-7260' KB
Dakota 7263-7270' KB
Dakota 7307-7330' KB

Baker Model "L" Sliding Sleeve
5232' KB
Baker Model "FL" On-off Tool
5241' KB w/1.81 Profile

2' Sub

+1786' 2-3/8" 4.7# J-55 Tubing

"R" Nipple 1.78" ID w/btm No-Go
at 7042' KB

1 Jt 2-3/8" tubing

Expendable Check Valve @ +7076' KB

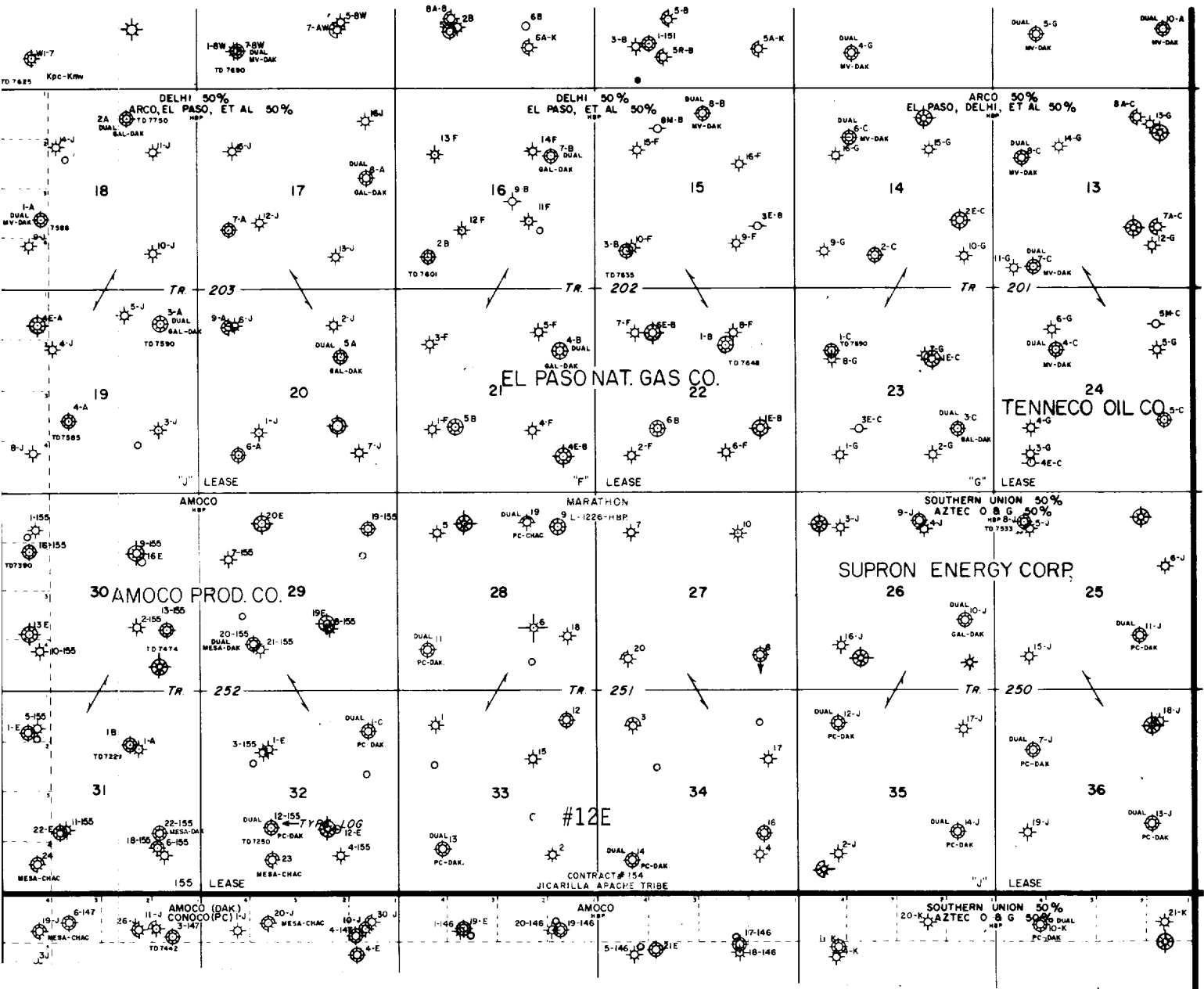
4 1/2" 11.6# K-55 from 5450' to
7463' KB

Float Collar from 7418' to 7419' KB

TD 7465' KB



R 5 W



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N