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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRIC	1111				
1000 Rio	Brazos	Rd.,	Aztec,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Well API No.

Marathon Oil Company					30-039-22590					
P. O. Box 552	Midland, T	'exas 797	 '02							
son(s) for Filing (Check proper box)	Pitutanu, 1	.CAUS 131	<u> </u>	Othe	r (Please expla	in)			-	
Well	Change in	Transporter of								
ompletion	Oil 🗌	Dry Gas	X.							
nge in Operator	Casinghead Gas	Condensate								
inge of operator give name										
DESCRIPTION OF WELL	AND LEASE				<u> </u>					
se Name	Well No.	Pool Name, Is	ncludin	g Formation		Kind o			ase No.	
Jicarilla Apacl	he 12E	Basi	n Da	akota		State, 1	ederal or Fee Fee	l Trib	al #15	
ition										
Unit LetterJ	: 1685	Feet From Th	ie	South Line	and <u>168</u>	85 Fe	et From The	East	Lin	
Section 33 Townshi	p 26N	Range 5	W	, NI	ирм, <u>Бі</u>	o Arrib	a		County	
DESIGNATION OF TRAN	SPORTER OF O	IL AND NA	ATUR	RAL GAS						
ne of Authorized Transporter of Oil	or Conde			Address (Giv			copy of this for			
he Permian Corporation	on	نمت		P. O. Box 1702 Farmington, N. M. 87401						
ne of Authorized Transporter of Casin	ghead Gas	or Dry Gas [X	Address (Giv	e address to wh	rich approved	copy of this for	m is to be se	nt)	
Marathon Oil Company					Box 552		and. Texa	as 7970	2	
vell produces oil or liquids,	Unit Sec.	Twp.	- ,	ls gas actuall	y connected?	When		202		
location of tanks.	J 33	26N	5W_	Yes				982		
is production is commingled with that COMPLETION DATA	from any other lease or	pool, give con	nmingli	ng order numi	ber:	<u></u>				
Designate Type of Completion	Oil Wel	J Gas W	/ell	New Well	Workover	Deepen	Plug Back	same Res'v	Diff Res'v	
	Date Compl. Ready t	o Prod.		Total Depth	L	L	P.B.T.D.		_L	
e Spudded	Date Compi. Ready t	~ I 10th								
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	op Oil/Gas Pay			Tubing Depth		
							Depth Casing	Shoe		
forations							white casting	J.100		
				Calcal Character	NO DECOR	<u> </u>	<u> </u>			
		, CASING	AND	CEMENT				ACKS CEM	ENT	
HOLE SIZE	CASING & T	UBING SIZE		ļ	DEPTH SET		3,	, J. LO OLIVI		
							-			
TOTAL AND DEOLE	CT FOR ALLOW	ADIE					1	-		
TEST DATA AND REQUE	recovery of total volum	ADUE . of lood oil on	.d	he equal to a	r exceed top all	lowable for the	s depth or be fo	or full 24 hot	os.)	
		e oj toda ou an	us musi	Producing N	lethod (Flow, p	ump, gas lift.	etc.)			
ate First New Oil Run To Tank	Date of Test			L COMMONIA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
A of Total	Tubica Program			Casing Pressure			Choke Size			
ngth of Test	Tubing Pressure						丁匠駅	FIW		
	Oil Phi			Water - Bbla			Gas- MCF	*** (1 E.	"• <u> </u>	
ctual Prod. During Test	Oil - Bbls.					Ü	J.		<u> </u>	
LAG TIPE I				<u> </u>			MAR	1 1990		
CAS WELL Citizal Prod. Test - MCF/D	Length of Test			Bbls, Conde	nsate/MMCF		On ity of C	gatien este	11/	
cmai Prod. 1est - MCP/D	Lengur or rest					· · · · · · · · · · · · · · · · · · ·				
A A A A A A A A A A A A A A A A A A A	Tubing Pressure (Sh	uut-in)		Casing Pres	sure (Shut-in)		Choke Size	भाः च		
sting Method (pitot, back pr.)	recent resente (30	· ·/								
				٠			!			
I. OPERATOR CERTIFIC			i.		OIL CO	NSERV	ATION I	DIVISION	NC	
I hereby certify that the rules and reg	ulations of the Oil Cons	servation			J.L J.					
Division have been complied with an	d that the information g	aven above			_	, 1	MAD 91 1	06 0		
is true and complete to the best of my	y anowiedge and belief.			Dat	e Approvi	ea!	MAR 21 1	J JU:		
				11			A			
ma fell				By.		7.	> d			
Signature	Orodustics Co	norinton	dont	11		الميتات	· /, Oa	~~~		
M. A. Zoller F	Production Su	<u>perinten</u> Tide	ا التعديد	11	•	SUPER	VISOR DIS	TRICT	<i>§</i> 3	
03-13-90	(915) 682			Title	<i></i>					
Date		elephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 (1) Separate Form C-104 must be filed for each root in multiply completed wells