

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Drilling
2. NAME OF OPERATOR
Marathon Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 2659 Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

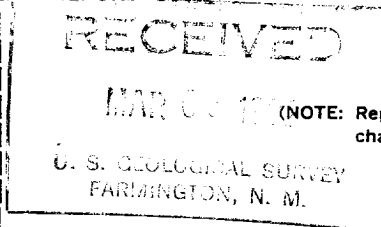
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Please see below

SUBSEQUENT REPORT OF:

- ☐
☐
☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROGRESS REPORT

See Attachments

From: 2-5-82 To: 2-12-82

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ME. Kugh TITLE Drilling Superintendent DATE 3-1-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

MAR 09 1982

FARMINGTON DISTRICT

BY SM

JICARILLA APACHE #14E

1-31-82 DAKOTA-GRANEROS FLOW TO PIT.

2-1-82 RELEASED PKR & POH.

2-2-82 CLEANED HOLE TO PBTD OF 7,405' KB. RAN TRACER LOG FROM 7,405' KB TO 7,000' KB. REPERFORATED GRANEROS-DAKOTA W/FOUR (4) .4" DIA JSPF AS FOLLOWS: 7,316'-7,332' KB, 7,273'-7,278' KB, 7,262'-7,270' KB, 7,230'-7,248' KB, AND 7,100'-7,112' KB. SELECT-FIRE PERFORATED PT. LOOKOUT WITH 0.38" DIA JS AS FOLLOWS: 5,238', 5,233', 5,168', 5,164', 5,160', 5,156', 5,146', 5,142', 5,138', 5,134', 5,119', 5,115', 5,072', 5,068', 5,064', 5,060', 4,962', 4,958', 4,954', & 4,950' KB.

2-3-82 SET BP @ 4,282' KB. RIH W/PKR SET @ 4,867' KB.

2-4-82 FRAC PT. LOOKOUT FORMATION. PMPD 2,000 GALS 7-1/2% INHIBITED SPEARHEAD ACID FRAC'D W/140,000 GALS 70 QUALITY FOAM, 140,800# 20/40 SAND, 26,900# 10/20 SAND. OPENED WELL TO FLOW TO PIT.

2-5-82 POH.

2-6-82 COH W/BRIDGE PLUG. RAN TRACER LOG FROM 5,400'-4,850' KB. REPERFORATED PT LOOKOUT W/4 (.40 DAI) JSTPF AS FOLLOWS: 5,232'-5,241' KB (36 SHOTS), 5,154'-5,172' KB (72 SHOTS), 5,132'-5,150' KB (72 SHOTS), 5,114'-5,120' KB (24 SHOTS), 5,058'-5,070' KB (84 SHOTS), 4,950'-4,964' (56 SHOTS). FLOWING GRANEROS-DAKOTA & PT LOOKOUT 4-1/2" CSG FOR CLEANUP.

2-7-82/

2-8-82 FLOWING.

2-9-82 TIH & LAND PRODUCTION STRING. DOUBLE GRIP HYDROSTATIC PKR @ 5,287.3' KB.
2-10-82 INSTALLED TEST SEP, STOCK TANK, FLOWLINES, & DRAIN LINES ETC.
2-11-82 TURNED TBG (DK) THRU TEST SEP @ 10:45 AM. MCF 686, NO OIL OR WTR, TP 1,030.

2-12-82 DAKOTA FLOW TEST: 775 MCF, 0 BO, & 0 BW.

